

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st St.

Albuquerque, NM

FORM APPROVED

Budget Bureau No. 1004-0135
March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2180' FEL of Section 33-T18S-R30E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-27276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Benson Deep Unit #1

9. API Well No.

30-015-22793

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon Strawn perforations and recomplete to Morrow as follows:

1. Load tubing and annulus. Test annulus.
 2. Establish injection rate into Strawn perforations 10648-10718'.
 3. Nipple down tree and install BOP. Pull out of sealbore in Baker Model FB 3 production packer at 10543'. TOOH with tubing and seal assembly.
 4. Drillout or cut over packer at 10543'. Hydrotest tubing going in hole. If packer is drilled, push to bottom. If packer is cut over, run packer picker to retrieve packer.
- NOTE: In either case go to bottom at 12000'± before squeezing to insure no casing restriction or problems below Strawn perforations.
5. Set cement retainer at 10600'. Establish injection rate. Squeeze perforations 10648-10718' with 100 sacks Class "H" and 4/10% FL followed by 50 sacks Class "H".
 6. Drill retainer and cement. Pressure test squeeze to 3000 psi. TOOH.
 7. Perforate 11794-11803' (Morrow), acidize and frac as necessary.
 8. Recover load and test.
 9. Perforate 11526-11652' (Morrow), acidize and frac as necessary.
 10. Recover load and test.
 11. Pull RBP between Morrow zones. Run production tubing. Swab well in & cleanup.

Place well in production.

14. I hereby certify that the foregoing is true and correct

Signed Kustey Allen

Title Operations Technician

Date Jan. 19, 1998

(This space for Federal or State office use)

(ORIG. SGD.) LES BABYAK

PETROLEUM ENGINEER

Approved by _____
Conditions of approval, if any:

Title _____

Date JAN 22 1998