

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2180' FEL of Section 33-T18S-R30E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-27276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Benson Deep Unit #1

9. API Well No.

30-015-22793

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-20-98 - Moved in and rigged up pulling unit. Pressured annulus to 700 psi for 20 mins. Pumped 80 bbls 2% KCL water down tubing to establish injection rate into Strawn perforations 10648-10718'. Injection rate of 1-1/2 BPM at 2500 psi. Nippled down wellhead and installed BOP. Sting out of permanent packer at 10543'. TOOH with tubing. Picked up and RIH with 4-3/4" shoe, drill collars and 26 stands of 2-7/8" tubing. Shut down.
3-21-23-98 - TIH with shoe, drill collars and 2-7/8" tubing to packer at 10543'. Rigged up power swivel and cut over packer at 10543'. Pushed packer down to 11818'. Circulated casing clean. TOOH. TIH with 3" spear, drill collars, bumper sub and 2-7/8" tubing to packer at 11818'. Latched into packer with spear and TOOH. Laid down collars, bumper sub and packer.
3-24-98 - Rigged up wireline. TIH with cement retainer and set retainer at 10620'. TOOH and rigged down wireline. TIH with 2-7/8" tubing. Sting into retainer and pressured annulus to 2000#. Established injection rate thru tubing into perforations 10648-10718' (Strawn) of 1.7 BPM at 2400 psi. Mixed and pumped 100 sacks Class "H" and .4% fluid loss. With 84 sacks of cement in formation, squeezed perforations 10648-10718' to 4200 psi. Sting out of retainer and reversed hole clean with 2% KCL water. TOOH. WOC.
3-25-98 - Prep to drill out retainer.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date March 25, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

ACCEPTED FOR RECORD

(ORIG. SCD) DAVID L. CLARK

MAR 27 1998

Date