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rm 3160-5	UNITED S DEPARTMENT OF BURFAU OF LAND	STATES	191 9 ALA	្រុះដ	Budget Bureau No. 1004-0135
ne 1990)	DEPARTMENT OF BUREAU OF LAND	THE INTERIC	DR 811 5, IOL	2210-28	834 Expires: March 31, 1993
	BUREAU OF LAND	MANAGEME	int Arias a, inn	14 - 343 147 1544 1 149 - 4 47	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND				NPI=27270
Do not use this form for proposals to drill or to deepen or re Use "APPLICATION FOR PERMIT—" for suc			entry to a differe	nt reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE					7. If Unit or CA, Agreement Designation
Type of Well				 - 21, - 21, 	
Oil X Gas Well X Well	Other			<u></u>	8. Well Name and No.
Name of Operator		(5	05) 748-1484)	EIVLESIA	Benson Deep Unit #1
Address and Telephone No	EUM CORPORATION	()	05) 740-14(P)	AH	
105 South 4th St., Artesia, NM 88210			000		30-015-22793 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Undesignated Morrow
	30' FEL of Section 33		(Unit O. SWS	E)	11. County or Parish, State
				,	
					Eddy Co., NM
CHECK A	APPROPRIATE BOX(s) TO	INDICATE N	ATURE OF NO	TICE, REPO	ORT, OR OTHER DATA
	SUBMISSION			PE OF ACTION	
					<u>,</u>
Notice of	Intent	L_ Ab	andonment		L. Change of Plans
হি	•	<u> </u>	completion		New Construction
X Subseque	nt Report	[<u> </u>]	gging Back		Non Routine Fracturing
Ē			sing Repair		Water Shut-Off
L] Final Aba	andonment Notice		cring Casing		Conversion to Injection
		(<u>A</u>) (4)	_{er} Perforate &	acidize	(Note: Report results of multiple completion on Well
Decembe Drowned or Cou	related Operations (Clearly state all pertin				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
give subsurface locat	ions and measured and true vertical dept	ent details, and give pe hs for all markers and	rtinent dates, including est zones pertinent to this we	imated date of start wk.)*	(Note: Report results of multiple completion on Well Completion of Recompletion Report and Ling form) ing any proposed work. If well is directionally drilled
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*See Instruction on Reverse Side

YATES PETROLEUM CORPORATION Benson Deep Unit #1 Section 33-T18S-R30E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

3-31-98 - Bled well down. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Started out of hole. Shut down due to high winds. 4-1-98 - TOOH with 2-7/8" tubing and packer. Rigged up wireline. TIH with CIBP and set at 11760'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 11538-11615' w/108 .42" holes as follows: 11538-11552' w/60 holes (4 SPF - Morrow) and 11604-11615' w/48 holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Stacked out at 10500'. Could come up but could not go down. TOOH. Clutch was broke on RBP. Rigged up wireline. TIH with gauge ring and junk basket to 11700'. TOOH and rigged down wireline. Recovered chunks of rubber in junk basket.

4-2-98 - TIH with RBP, packer and 2-7/8" tubing. Set RBP at 11716'. Removed BOP and nippled up wellhead. Set packer at 11585'. Tested annulus to 1500 psi. Swabbed tubing dry. Installed treesaver. Acidized perforations 11604-11615' with 2 bbls 7-1/2% iron control HCL acid, 10000 scf N2 and 1500 gallons 7-1/2% iron control HCL acid with 1000 scf/bbl N2 and ball sealers. Bled well down. Removed treesaver. Flowed & swabbed well. Shut well in.

Rusty Klein

Operations Technician April 2, 1998