

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St.
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-27276
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1472	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2180' FEL of Section 33-T18S-R30E (Unit 0, SWSE)	8. Well Name and No. Benson Deep Unit #1
	9. API Well No. 30-015-22793
	10. Field and Pool, or Exploratory Area Undesignated Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-26-98 - TIH with bit, drill collars and tubing. Tagged retainer at 10620'. Rigged up power swivel. Drilled out cement retainer and 100'± of cement. Tested casing to 3000 psi for 10 minutes. TIH and cleaned well out to 11878'. Circulated casing clean. TOOH.

3-27-98 - Rigged up wireline. TIH with 4" casing guns and perforated 11794-11803' w/40 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. Hydrotested in hole to 9000 psi with Uni VI packer, on/off tool, 1.875" profile and 2-7/8" tubing. Removed BOP and nipped up wellhead. Set packer at 11749'. Pressure tested annulus to 1000 psi. Swabbed tubing dry.

3-28-98 - Installed treesaver. Pumped 2 bbls 7-1/2% iron control HCL acid, 10000 scf N2, followed by 1500 gallons 7-1/2% iron control HCL acid with 1000 scf/bbl N2. When tubing pressure got up to 5400 psi, annulus pressure started coming up. Removed treesaver and bled well down. Nipped down wellhead and installed BOP. Unset packer. Reversed acid out of hole. TOOH. TIH with Uni VI packer with knockout plug, on/off tool with 1.875" profile and 2-7/8" tubing. Removed BOP and nipped up wellhead. Set packer at 11717'. Pressure tested annulus to 2000 psi. Dropped bar on knock out plug.

3-29-30-98 - Installed treesaver. Acidized perforations 11794-11803' (Morrow) with 2 bbls 7-1/2% iron control HCL acid, 10000 scf N2 and 1500 gallons 7-1/2% iron control HCL acid with 1000 scf/bbl N2. Removed treesaver. Flowed & swabbed well. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein
(This space for Federal or State office use)

Title Operations Technician

Date April 2, 1998

Approved by _____
Conditions of approval, if any:

Title DAVID R. GLASS

Date _____

ACCEPTED FOR RECORD

APR 8 1998

BLM

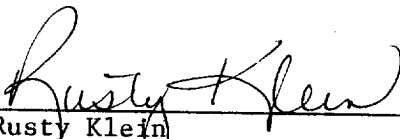
YATES PETROLEUM CORPORATION
Benson Deep Unit #1
Section 33-T18S-R30E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

3-31-98 - Bled well down. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Started out of hole. Shut down due to high winds.

4-1-98 - TOOH with 2-7/8" tubing and packer. Rigged up wireline. TIH with CIBP and set at 11760'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 11538-11615' w/108 .42" holes as follows: 11538-11552' w/60 holes (4 SPF - Morrow) and 11604-11615' w/48 holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Stacked out at 10500'. Could come up but could not go down. TOOH. Clutch was broke on RBP. Rigged up wireline. TIH with gauge ring and junk basket to 11700'. TOOH and rigged down wireline. Recovered chunks of rubber in junk basket.

4-2-98 - TIH with RBP, packer and 2-7/8" tubing. Set RBP at 11716'. Removed BOP and nipped up wellhead. Set packer at 11585'. Tested annulus to 1500 psi. Swabbed tubing dry. Installed treesaver. Acidized perforations 11604-11615' with 2 bbls 7-1/2% iron control HCL acid, 10000 scf N2 and 1500 gallons 7-1/2% iron control HCL acid with 1000 scf/bbl N2 and ball sealers. Bled well down. Removed treesaver. Flowed & swabbed well. Shut well in.



Rusty Klein
Operations Technician
April 2, 1998