			N.M Oil	Division	_[<
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			Arta a, NM 882		
Form 3160-5	UNITE	ED STATES		FORM APPROVED	0175
June 1990)	DEPARTMENT	OF THE INTERIOR		Budget Bureau No. 1004- Expires: March 31, 199	
	BUREAU OF LA	ND MANAGEMENT		5. Lease Designation and Serial	No.
CI			110	NM-27276	
Do not use this form	for proposals to drill	ND REPORTS ON WEI or to deepen or reentry f PERMIT—" for such prop	to a different reservoir.	6. If Indian, Allottee or Tribe N	lame
	SUBMIT I	N TRIPLICATE		7. If Unit or CA, Agreement D	esignation
1. Type of Well Oil X Gas Well X Well	Other			8. Well Name and No.	
2. Name of Operator			· · ··································	Benson Deep Un:	lt #1
YATES PETROLEU	M CORPORATION	(505) 7	48-1471)	9. API Well No.	
3. Address and Telephone No.			Ale Gr.	30-015-2279	
105 South 4th St., Artesia, NM 88210				10. Field and Pool, or Explorate	ry Area
4. Location of Well (Footage, Se			19, TV9	Undesignated Mo:	row
660' FSL & 2180	' FEL of Section	33-T18S-R30E (Uni	t O, SWSE)	11. County or Parish, State	
				F11- 0-	JM
				Eddy Co., 1	
2. CHECK AP	PHOPRIATE BOX(s)	TO INDICATE NATUR	E OF NOTICE, REPC	DHI, UH UIHEH DAIA	·
TYPE OF SUE	BMISSION		TYPE OF ACTION	4	
Notice of Inte				Change of Plans	
	ent			New Construction	
X Subsequent R	teport	Plugging Bac		Non-Routine Fracturing	
•	•	Casing Repai			
		Lasing Repai	r	Water Shut-Off	
Final Abando	onment Notice	Altering Casi	ing	Conversion to Injection	
Final Abando	onment Notice	Altering Casi		Conversion to Injection Dispose Water	
Final Abando	onment Notice	Altering Casi	ing	Conversion to Injection	
13. Describe Proposed or Comple	ted Operations (Clearly state all j	Altering Casi	ing Idize perforations tes, including estimated date of starti	Conversion to Injection Dispose Water (Note: Report results of multiple cor Completion or Recompletion Report	and Log form)
13. Describe Proposed or Comple give subsurface locations	ited Operations (Clearly state all g s and measured and true vertical	Altering Casi	ing Idize perforations tes, including estimated date of starti rtinent to this work.)*	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple cor Completion or Recompletion Report ing any proposed work. If well is direct	and Log form)
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