

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
311 S. 1st St.
Artesia, NM 88210-2834

CSF

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-27276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Benson Deep Unit #1

9. API Well No.

30-015-22793

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2180' FEL of Section 33-T18S-R30E (Unit 0, SWSE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize perforations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-3-98 - Flared well down to pit. Swab and flow test. Shut well in.

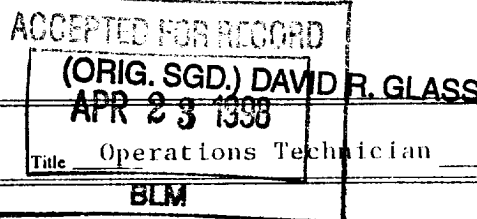
4-4-6-98 - Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP.

Unset packer. Dropped down and unset RBP. Pulled up and reset RBP at 11585' and tested to 2800 psi. Pulled up and set packer at 11447'. Removed BOP and nipped up wellhead. Tested annulus to 1900 psi. Swabbed tubing dry. Shut well in.

4-7-98 - Installed treesaver. Acidized perforations 11538-11552' (Morrow) with 2 bbls 7-1/2% iron control HCL acid, 10000 scf N2 pad, 1500 gallons 7-1/2% iron control HCL acid with 10000 scf/bbl N2 and ball sealers. Removed treesaver. Opened well. Swab and flow test. Shut well in.

4-8-98 - Bled well down. Swabbed. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Unset packer. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Shut down due to high winds.

4-9-98 - TIH with 2-7/8" tubing and packer. Removed BOP and nipped up wellhead. Set packer at 11447'. Tested annulus to 1700#. Swabbed tubing dry. Shut well in. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

Justin Klein

Title

Operations Technician

Date April 16, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date