

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

CL512

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2180' FEL of Section 33-T18S-R30E (Unit 0, SWSE)

5. Lease Serial No.

NM-27276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Benson Deep Unit #1

9. API Well No.

30-015-22793

10. Field and Pool, or Exploratory Area

Nimenim Ridge Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Frac existing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Morrow perfs
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Return to production

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-11-2000 - Moved in and rigged up pulling unit.

8-12-2000 - Bled well down. Loaded tubing with 2% KCL water. Nippled down wellhead and nipped up BOP. Released packer. TOOH with packer and tubing. Shut well in.

8-13-14-2000 - Waiting on 3-1/2" P-110 frac string.

8-15-2000 - Changed out pulling units.

8-16-2000 - Circulated hole with 7% Super Fluid. TOOH and stand 2-7/8" tubing back. Started in hole with packer, on/off tool with 2.25" F profile and 3-1/2" tubing. Shut down.

8-17-2000 - Finished TIH with packer and tubing. Nippled down BOP. Set packer at 11305'. Nippled up wellhead. Tested annulus to 1600 psi, OK. Shut well in.

8-18-2000 - Frac'd perforations 11538-11615' (Morrow) with 15000 gallons 70Q foam, 34000# 20-40 interprop and 6250# 20-40 econoflex. Opened well and began flowing back frac.

8-19-2000 - Flowed well back. Flow testing.

8-20-2000 - Flow testing.

8-21-2000 - Flow testing.

8-22-2000 - Loaded tubing with 7% super fluid (50 bbls). Nippled down wellhead and nipped

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Rusty Klein

Title Operations Technician

Signature

Date August 31, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

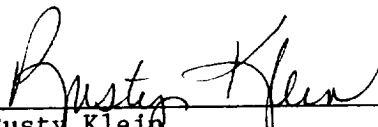
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YATES PETROLEUM CORPORATION
Benson Deep Unit #1
Section 33-T18S-R30E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

up BOP. Released packer. Started TOOH with 3-1/2" tubing. Shut well in.
8-23-2000 - Bled well down. Killed well with 7% super fluid. TOOH with 3-1/2"
tubing and laying down. Shut well in.
8-24-2000 - Bled well down. Killed well with 7% super fluid. Finished TOOH with
3-1/2" tubing and packer. TIH with packer, on/off tool with 1.875" F nipple and 2-7/8"
tubing. Set packer at 11447'. Nippled down BOP and nipped up wellhead. Tested
annulus to 500 psi, OK. Shut well in.
8-25-2000 - Bled well down. Swabbed & flow tested. Shut well in.
8-26-27-2000 - Flow testing.
8-28-2000 - Flow tested. Shut well in.
8-29-2000 - Released well to production department.


Rusty Klein
Operations Technician
August 31, 2000

