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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 16 1979

O. C. C.  
ARTESIA, OFFICE

30-015-22796

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hondo-Kelly
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated, Atoka Penn
12. County Eddy
19. Proposed Depth 9500'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DP, RT, etc.) 3360' GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Hondo Drilling Co.
22. Approx. Date Work will start 2/28/79

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Hondo Drilling Company 3. Address of Operator Drawer 2516, Midland, Texas 79702 4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 27 TWP. 18-S RGE. 26-E NMPM	5. State Oil & Gas Lease No.	7. Unit Agreement Name	8. Farm or Lease Name Hondo-Kelly	9. Well No. 1	10. Field and Pool, or Wildcat Undesignated, Atoka Penn	12. County Eddy	19. Proposed Depth 9500'	19A. Formation Morrow	20. Rotary or C.T. Rotary	21. Elevations (Show whether DP, RT, etc.) 3360' GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Hondo Drilling Co.	22. Approx. Date Work will start 2/28/79
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48 lb.	350'	circ. cement	
11"	8 5/8"	24 lb.	1250'	circ. cement	
7 7/8"	4 1/2"	11.60 lb.	9500'	550 sacks	

Blowout Preventors: Hydraulic B.O.P. with 3" flanged choke manifold  
Size 10", Series 900, Shaffer Double Type E  
One 80 gallon 3 valve accumulator

Gas not dedicated

APPROVAL VALID  
FOR 90 DAYS UNLESS  
(DRILLING COMMENCED,

EXPIRES 4-22-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title President Date December 29, 1978

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 13 3/8" & 8 5/8" casing

DATE JAN 22 1979  
Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 5/8" casing