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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 21 1979

O.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company ✓		8. Farm or Lease Name Hondo-Kelly
3. Address of Operator P.O. Drawer 2516		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat undesignated, Atoka Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3360' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-15-79 Drilling 11" surface hole from 380 ft. to 1250 ft., total depth 11" surface hole at 4:00 P.M. 2-16-79.
- 2-16-79 Ran 40 joints of 8 5/8" casing, 64.20 ft. of 32 lb. K-55 ST&C, 1194.79 ft. of 24 lb. ST&C, total of 1258.99 ft. set at 1250 ft., cemented with 325 sacks Howco light with 5 lb. Gilsonite per sack and 1/4 lb. Floseal per sack, 175 sacks regular cement. W.O.C. 8 hrs. Top of cement with 1" pipe 350 ft. Cemented with 100 sacks regular Class "C", 2% calcium chloride. Cement circulated. Job completed at 8:30 A.M.
- 2-17-79 W.O.C. 8 5/8" casing 18 hours. Pressure tested blowout preventers and 8 5/8" casing 3000 lb. pressure. Drilling cement plug.
- 2-18-79 Drilling 7 7/8" hole at 1441 ft. at 7:00 A.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Gussot</u>	TITLE <u>President</u>	DATE <u>3/20/79</u>
APPROVED BY <u>W. A. Gussot</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 9 - 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		