

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	APR - 5 1979	7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company ✓	O.C.C. ARTESIA. OFFICE	8. Farm or Lease Name Hondo-Kelly Com.
3. Address of Operator Drawer 2516, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 18-S RANGE 26-E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated, Atoka Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3360' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/79 Rigging up Rotary tools.

3/13/79 Spudded 17 1/2" hole at 1:00 P. M. Drilled 17 1/2" hole to 380'. Ran 11 joints 13 3/8" 48 lb H-40 casing, set at 380', cemented with 350 sacks Class "C" 2% calcium chloride, cement circulated. Plug down 11:00 P. M. 3/13/79.

3/14/79 W.O.C. 13 3/8" casing 18 hours. Pressure tested blowout preventers and 13 3/8" casing 1000 lb. pressure, without pressure drop. Drilling cement plug.

3/15/79 Drilling 11" hole at 876', 8:00 A. M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 3/17/79

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 9 - 1979

CONDITIONS OF APPROVAL, IF ANY: