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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 4 1979

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Drilling Co.	8. Farm or Lease Name Hondo Kelly Com
3. Address of Operator Drawer 2516, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Atoka Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3360' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 5½" casing to 9385'. Installed cement stage collar at 5801'. Cemented 1st stage with 750 sx Type H 50/50 POZ with 2% gel, .75% CFR-2 and 5# KCL/sx. Did not circulate cement off stage collar. Circ. 6 hrs. after opening collar Cemented 2nd stage with 921 sx 50/50 POZ, 2% gel, ¼# Flocele per sack, 5% CFR-2 6# salt per sack. Plug down at 4:15 p.m. (4-20-79). Cement did not circulate. Ran Temp. survey. Top of cement behind 5½" at 1450'. Removed BOP, set slips, cut off casing. Rig released at 11:00 p.m. (4-20-79).

Detail 5½" casing top to bottom:

43 jts. K 17# LT & C Buttress	1760'
112 jts. K 15.5# LT & C	4580'
48 jts. K 17# ST & C	2120'
22 jts. N80, 17# LT & C	925'

Total 9385'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer DATE 5/3/79

APPROVED BY W.A. Gresset TITLE SUPERVISOR, DISTRICT II DATE MAY - 4 1979

CONDITIONS OF APPROVAL, IF ANY: