

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and (-
Effective 1-1-65)

RECEIVED

JUN 19 1979

O. C. C.
ARTESIA, OFFICE

Operator Ralph Nix ✓
Address P. O. Box 617, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transport of:	
Recompletion	☐	Oil	Dry Gas
Change in Ownership	☒	Casinghead Gas	Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lessee Name Honda Kelly Com.	Well No. 1	Port Name, including Formation Atoka Penn	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter N	660	Feet From The South	Line and 1980	Feet From The West
Line of Section 27	Township 18 S	Range 26 E	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.					P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Range	Is gas actually connected? When
						Yes 6-3-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reval.	Diff. Rec.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
3/13/79	4/20/79		9362' 9385			9355			
Elevations (DF, NKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3360' GR	Morrow		9120			7000' 9003			
Perforations						Depth Casing Shoe			
9120, 9126, 9139, 9141, 9143, 9147, 9175, 9249, 9251, 9256						9385			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	380'	Circ. cement 350
11 "	8 5/8"	1250'	Circ. cement 600
7 7/8"	5 1/2"	9385'	1671 sx.
	2 7/8" Tubing	9364' 9003	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 274.9	Length of Test 24	Bble. Condensate/MbblCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 2420	Casing Pressure (Shut-in) -0-	Choke Size 11/64ths

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William J. McEneaney
(Signature)

Operations Manager

June 19, 1979

(Date)

OIL CONSERVATION COMMISSION

JUL 20 1979

APPROVED _____, 1975

BY W. G. Fresse
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for applicable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.