

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

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APR 4 1980

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.
ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Ralph Nix		8. Farm or Lease Name Hondo Kelly Comm.
3. Address of Operator P. O. Box 617, Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 18-S RANGE 26-E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3370' KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforations & Treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17/80 Rigged up unit, blew well down. Pulled 2 7/8" tubing out of hole with packer.

3/18/80 Set cast iron plug at 6600' with 10' of cement on top. Set 206 joints, J-55, 2 3/8" tubing at 6480' and spotted 250 gallons of 10% MSA acid. Pulled out of hole with tubing and perforated well at 6453'-60'; 6475'-77'; 6484; 6487'-90'; one shot per foot.

3/22/80 Went in hole with tubing and packer, set packer at 6360'. Treated well with 1000 gallons of 15% NEFE acid. Swab back load, well started to flow gas and formation water, 100#, 3/4" choke. Shut well in after flowing for approximately 3 hours.

Filed
FD-2
4-11-80
JAN 10 1980

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William J. McCreary</u>	TITLE <u>Operations Manager</u>	DATE <u>4/2/80</u>
APPROVED BY <u>W. A. Gessert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 11 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		