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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- OCT 24 1979	7. Unit Agreement Name
2. Name of Operator Ralph Nix	8. Farm or Lease Name Hondo Kelly Com
3. Address of Operator Box 617, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 18-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Under Atoka Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3360 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up well. Pulled tubing, set cast iron plug at 9070. Set 3 sacks, cement plug on top of cast iron plug. Spotted 500 gallons of 10% MCA acid on top of plug. Set packer at 8325: Ran perforating gun, shot following intervals: 8441'-48' 8 holes per foot, treated perfs with 500 gallons of acid. Swabb well down, recovered acid water small amount of gas. After 12 hours shut in well, had 850# TP. Reperforated same perfs from 8441-48, with 8 holes per foot. Treated perfs with 1500 gallons of 15% NEFE Acid and 16 RCN ball sealers. Recovered acid water and light show of gas. Shut in well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. McCall TITLE Operations Manager DATE 10/23/79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 25 1979

CONDITIONS OF APPROVAL, IF ANY: