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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 27 1981

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hondo Kelly Comm
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

Name of Operator Ralph Nix
Address of Operator P.O. Box 617, Artesia, NM 88210
Location of Well

11. LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
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13. West LINE OF SEC. <u>27</u> TWP. <u>18S</u> RGE. <u>26E</u>

14. Date Spudded 3-13-79	16. Date T.D. Reached 4-18-79	17. Date Compl. (Ready to Prod.) 3-22-80	18. Elevations (DF, RKB, RT, GR, etc.) 3370' KB	19. Elev. Casinghead
20. Total Depth 9385	21. Plug Back T.D. 6590'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-9385	24. Cable Tools ---

25. Producing Interval(s), of this completion - Top, Bottom, Name 6453, 6490, Wolfcamp	25. Was Directional Survey Made yes
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26. Type Electric and Other Logs Run Compensated Neutron Formation Density	27. Was Well Cored NO
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	380'	17 1/2"	circ. 350 sx.	None
8 5/8"	24#	1250'	11'	circ. 600 sx.	None
5 1/2"	15.5# - 17#	9385'	7 7/8"	1671 sx.	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	6480'	6360'

29. Perforation Record (Interval, size and number) 6453' - 60'; 6475' - 77'; 6484; 6487' - 90' 16 shots 2 1/8" Jumbo Jets	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6453 - 6490 AMOUNT AND KIND MATERIAL USED 1000 gals. of 15% NEFE acid
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PRODUCTION

31. Date First Production 3-22-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	Well Status (Prod. or Shut-in) WOPLC
Date of Test 5-13-80	Hours Tested 1 1/4	Choke Size 16/64
Flow Tubing Press. 420	Casing Pressure PKR	Calculated 24-Hour Rate 19.2
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Marshall Morris	

List of Attachments
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Bill McCaw
TITLE Oper. Mgr.
DATE 3/27/81