STATE OF NEW MEXICO BY AND MINEBALS DEPARTMENT		ATION DIVIS, N	Form C-104 Revised 10-1-7/8			
01 01 10111 011111 D141 P 11111 1011 ANTA 7 T	P. O. BO SANTA FE, NE	RECEIVED				
10.4 10.4. AND OFFICE	REQUEST FO	APR 0.2 1981				
AANSPONTEN	AUTHORIZATION TO TRANS					
Yates Petroleu	Im Corporation V					
207 South 4th	St., Artesia, NM 88210					
rason(s) for filing (Check proper bo	Chunge in Transporter of:	Other (Please esplain)				
ecompletion	Oil Dry G Cailinghrad Gas Conde					
change of ownership give name d address of previous owner	Ralph Nix, P.O. Box 617,	Artesia, NM 88210				
Hondo Kelly Com	U.E.ASE Well No. Pool Name, Including & 1 Wildcat	Formation Kind of Lea State, Fede	Foo			
N (560 Feel From The South L	1980	West			
			n The			
Line of Section 27 To	ownship 185 Nange	26E , NMPM, Edd	у Соз.:			
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		roved copy of this form is to be seal;			
Navajo Crude Oil Purch	hasing Co.	North Freeman, Artesia	, NM 88210			
Transporter of Authorized Transporter of Co Yates Petroleum Corpor		Address (Give address to which app 207 South 4th St., Art	esia. NM 88210			
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen			
ve location of tanks.	<u>N</u> 27 18s 26e	· • · · · · · · · · · · · · · · · · · ·	3-20-81			
MPLETION DATA	ith that from any other lease or pool,					
Designate Type of Completi		Now Well Workover Deepen	Plug Back Same Ites' OPA He X			
He Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.			
3-13-79 wations (DF, RKB, RT, GR, etc.)	3-22-80 *ame of Producing Formation	9385' Top Oil/Gas Pay	6590' Tubing Depth			
3370' KB	Wolfcamp	6453'	6480'			
6453-64	490 '		Depth Casing Shoe			
		D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 350			
17-172	8-5/8"	1250'	600			
7-7/8"	5-1/2"	9385'	1671			
	2-3/8"	6480'				
	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load of enth or be for full 24 hours)				
L WELL to First New Oll Run To Tanks	Date of Test	Producing Niethod (Flow, pump, gas	Chois Sile protection 31			
ngth of Test	Tubing Presewe	Casing Pressure	Chois Size			
ival Prod. During Test	Oil-Bbis.	Water-Bbls,	Cas. MCF			
			C XX			
S WELL						
tual Frod. 1 ++++ MCF/D 672	Longih of Tool 24 hrs	Bble. Condeneate/MMCF 19.2	Gravity of Condeneate			
Back Pressure	Tubing Pressure (shat-in) 420#	Cosing Freeswe (Shut-in) Packer	Chox • Size 16/64"			
RTIFICATE OF COMPLIAN		DIL CONSERVA				
creby certify that the rules and regulations of the Oli Conservation ision have been complied with and that the information given ve is true and complete to the best of my knowledge and bellef.		1.1 P. H	APPROVED AFR UUIDON			
		BY ALL ALL DI CEPTION IS				
$\bigcap_{i=1}^{n}$	1	111 La La				
This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly defiled or despe- well this form must be accompanied by a tabulation of the devia						
- Manda		If this is a request for allowable for a newly drilled or despe- well, this form must be accompanied by a tabulation of the deviation				
// Engineeri	ng Secretary	tests taken on the well in accordance with AULK 111.				
4/2/81	ile)	All sections of this form must be filled out completely for all able on new and recompleted wells.				
		Fill out only Sections I, II, III, and VI for changes of ORF- well name or number, or transporter, or other such change of condis-				
(1)	ui <i>e </i>	Separata Forma C-104 mu	at be filed for each pool in mult!			
		H completed wells.				

MEXICO OIL CONSERVATION COMMISS. JN WELL LOCATION AND ACREAGE DEDICATION PLAT

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WEL	Form C-102 Supersedes C-128								
WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section. Operator									
init Letter Section Town	n Cerip	Hondo	Kelly	Com	Well No.				
Actual Footage Location of Well:	185	Range 26 E	County	EDDY					
660 feet from the Set	H, line and	1980 fee							
Ground Level Elev. Producing Formation 3360 Wolf	Poo	1	et from the	West	line cated Acreage:				
	the subject well b	wild cai y colored pencil a	T hachure r						
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
3. If more than one lease of differen dated by communitization, unitizat	townon-h' · i i								
Yes No If answer is "yes," type of consolidation <u>Communitization</u>									
If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse site f									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion.									
1									
	1526 E	1		CERT	IFICATION				
		1		I hereby certify th	at the information con-				
		1		tained herein is tr best of my knowle	ve and complete to the dge and belief.				
				Eddie M					
				Eddie 4	nahfred				
		l i		Engin	Rer				
				Yates Petr	Folleum Corp				
Yates stal Relativise tai	7		5	4-3-	-31				
Yates stal Ralph Nix etal	Ralph Nix e	. 8							
		ike x S	hudde	l hereby certify th shown on this plat v	at the well location vas plotted from field				
Jehnson et ai		Kulph Nix e	TGI T	notes of actual sur	veys made by me or n, and that the same				
Suxter Thomas Sleele, Martin Est			i	s true and correct	to the best of my				
Kalph Nix et al		Frank Boye	<u>'e</u> *	nowledge and belie	f.				
Rex Shudde etal			Dat	e Surveyed					
Ameer 1980		1	Reg	istered Professiona	L Engineer				
DeWitt et al Wintermagn Trast et	Cook, Nix, Ha	Amition	and/	or Land Surveyor	Original Plat				
330 660 '90 1320 1650 1980 2310 264	0 2000 1500	1000 500	Cert	ficate No.	ph Nix				