

3

DISTRIBUTION

SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

CONSERVATION DIVISION
P. O. BOX 2688
SANTA FE, NEW MEXICO 87501

For
Revised

RECEIVED

MAY 17 1982

3a. Indicate Type of Lease

State ☐ For ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Ralph Nix ✓

7. Unit Agreement Name

8. Farm or Lease Name
Kelly Cain

9. Well No.

1

Location of Well

P. O. Box 617 Artesia, New Mexico 88210

10. Field and Pool, or Wildcat

Wildcat Wolfcamp

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)

3360' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☒ perforation, stimulation & plug back

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 24/82 RIH w/213 jts of 2 3/8" tubing open end to 6563' GL. Load hole w/130 bbls fresh water & circulate brine out. Pump 35 sx Class C w/1/4" flowseal displace w/23.9 bbls fresh water. Pull 41 jts 1257' WOC, RIH bump plug @ 6150'. POOH & LD 41 jts for 1257'. Bottom tubing @ 5306' GL. Pump 35sx Class C NEAT. POOH 14 jts & LD for 431' Reverse out w/25 bbls water. POOH 16 jts & LD 489'. POOH 71 doubles & stand back for 4386'. Flange up, shut in for night.
- 25/82 Halliburton pump 8 bbls pressure up on tubing head to 1500 PSI held for 15 min, plug ok, no pressure loss.
- 27/82 Verified plug back @ 4946'KB, with Dresser Atlas PFC logging tool. RIH w/4" E gun perforate 7 holes size 15/32", @ 4496', 4500, 4502, 4507, 4526, 4528, 4530'. Halliburton circulate hole w/105 bbls 2% KCL spot 2 bbls acid w/17 bbls 2% KCL. POOH 5 jts tubing for 152' and LD. Set packer @ 4404' KB test packer @ 500 PSI held ok. Stimulated w/2000 gallons 15% NEFE 20 bbls flush total volume 68 bbls. Max PSI 3600, Ave PSI 2700, Ave rate 3.8 bpm. 14 ballsealers balled out w/8 balls & surged off. Finish job w/5 bbls acid. Breakdown 1700 PSI, ISIP 1900 PSI, 5 min 1800 PSI, 10 min 1750 PSI, 15 min 1700 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED

TITLE Ralph Nix, Jr.

DATE 4/30/82

MOVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

MAY 20 1982

DATE OF APPROVAL, IF ANY