

NO. OF PERMITS	3
ESTABLISHMENT	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

P O BOX 2086

SANTA FE, NEW MEXICO 87866-2086

JUN 29 1982

O. C. D.

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER
 Name of Operator: Ralph Nix ✓
 Address of Operator: P. O. Box 617 Artesia, New Mexico 88210
 Location of Well:
 UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
 THE West LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name: Kelly
 9. Well No.: 1
 10. Field and Pool, or Wellcat: Und. Atoka Yesso
 12. County: Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
 3360' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforation & Stimulation</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/8/82 Squeezed old perms 4496' to 4530' with Halliburton 5 1/2" SU-EZ retainer set at 4430'. 40sx Class C cement squeezed below retainer and 10sx set on top of retainer. ^{Coke Tre 4340} Spot 1000 gallons 15% NEFE @ 3425'. New perforations 25 holes at 3286, 89, 94, 98, 3304, 08, 10, 20, 23, 41, 46, 50, 52, 63, 70, 74, 79, 85, 91, 97, 3403, 06, 10, 19, 25. Stimulated 6/9/82 with gel H₂O frac 102,000# 20/40 sand, 30,000# 10/20 sand. 3000 gallons 15% NEFE acid with additives. Total load 63,790 gallons gelled water. 80 bbls per minute ave rate, 2750 Ave PSI ISIP 940 PSI, 5 min 830 PSI, 10 min 810 PSI, 15 min PSI 800. RIH w/103 jts 2 3/8" tubing & tubing pump. Bottom of tubing @ 3190.51' GL. Hang on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Ralph Nix Jr. TITLE: Ralph Nix, Jr. DATE: 6/24/82
 APPROVED BY: W.A. Gressett TITLE: SUPERVISOR, DISTRICT 4 DATE: JUN 30 1982
 CONDITIONS OF APPROVAL, IF ANY: