

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

RECEIVED

JUL 26 1982

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
Hondo Kelly ~~Co.~~

9. Well No.
1

10. Field and Pool, or Wildcat
Artesia
~~Und Atoka Yeso~~

1a. TYPE OF WELL *Bohm*
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Ralph Nix

3. Address of Operator
P. O. Box 617 Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

12. County
Eddy

THE West LINE OF SEC. 27 TWP. 18S RGE. 26E NMPM

15. Date Spudded 3/13/79
16. Date T.D. Reached 4/18/79
17. Date Compl. (Ready to Prod.) 7/1/82
18. Elevations (DF, RKB, RT, GR, etc.) 3360' GL
19. Elev. Casinghead

20. Total Depth 9385'
21. Plug Back T.D. 4530' 4340
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-9385'

24. Producing Interval(s), of this completion - Top, Bottom, Name
3286, -3425 ~~Atoka~~ Yeso

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Compensated Neutron Formation Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	380'	17 1/2"	350 sx circ	
8 5/8"	24#	1250'	11 "	600 sx circ	
5 1/2 "	15.5#	9385'	7 7/8"	1671 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3190.51 GL

31. Perforation Record (Interval, size and number)
25 holes, 3286', 89, 94, 98, 3304, 08, 10, 20, 23, 41, 46, 50, 52, 63, 70, 74, 79, 85, 91, 97, 3402, 06, 10, 19, 25.
Size 0.47"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3286' - 3425' 102,000# 20/40 sand, 30,000 =
10/20 sand, 3000 gals 15%
NEFE, 64,000 gals gelled water.

33. PRODUCTION

Date First Production 7/1/82
Production Method (Flowing, gas lift, pumping - Size and type pump) pumping
Well Status (Prod. or Shut-in) producing

Date of Test 7/24/82	Hours Tested 24	Choke Size open	Prod'n. For Test Period	Oil - Bbl. 29	Gas - MCF 34	Water - Bbl. 102	Gas - Oil Ratio 1172/1
Flow Tubing Press. not tested	Casing Pressure not tested	Calculated 24-Hour Rate	Oil - Bbl. 29	Gas - MCF 34	Water - Bbl. 102	Oil Gravity - API (Corr.) not tested	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
Gray Pumping

35. List of Attachments
none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ralph Nix, Jr.* TITLE Ralph Nix, Jr. DATE 7/26/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8060	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8812	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. MORROW 9034	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 775	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1107	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorita 2540	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. YESO 2810	T. Ellenburger _____	T. Dakota _____	T. _____
T. BONE SPRINGS 3440	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4740	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5945	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Enough C) 7752	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6330 to 6490	No. 4, from _____ to _____
No. 2, from 8440 to 8450	No. 5, from _____ to _____
No. 3, from 9120 to 9256	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Surface Sand gravel	8060	8812	752	Strawn
250	775	525	Anhydrite	8812	9034	222	Atoka
775	1107	332	Grayburg	9034	9256	222	Morrow
1107	2540	1433	San Andres				
2540	2810	270	Glorita				
2810	3440	630	Yeso				
3440	4740	1300	Bone Spring				
4740	5945	1205	Abo				
5945	7752	1807	Wolfcamp				
7752	8060	308	Cisco				

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-117
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Ralph Nix		Lease Hondo Kelly		JUL 28 1982		Well No. 1
Unit Letter N	Section 27	Township 18S	Range 26E	County O. C. D.		
Actual Footage Location of Well:						
660 feet from the South		Line and 1980		feet from the West		
Ground Level Elev. 3360'	Producing Formation Yesso	Pool Und. Atoka Yesso		Dedicated Acreage: 40.0 Acres		

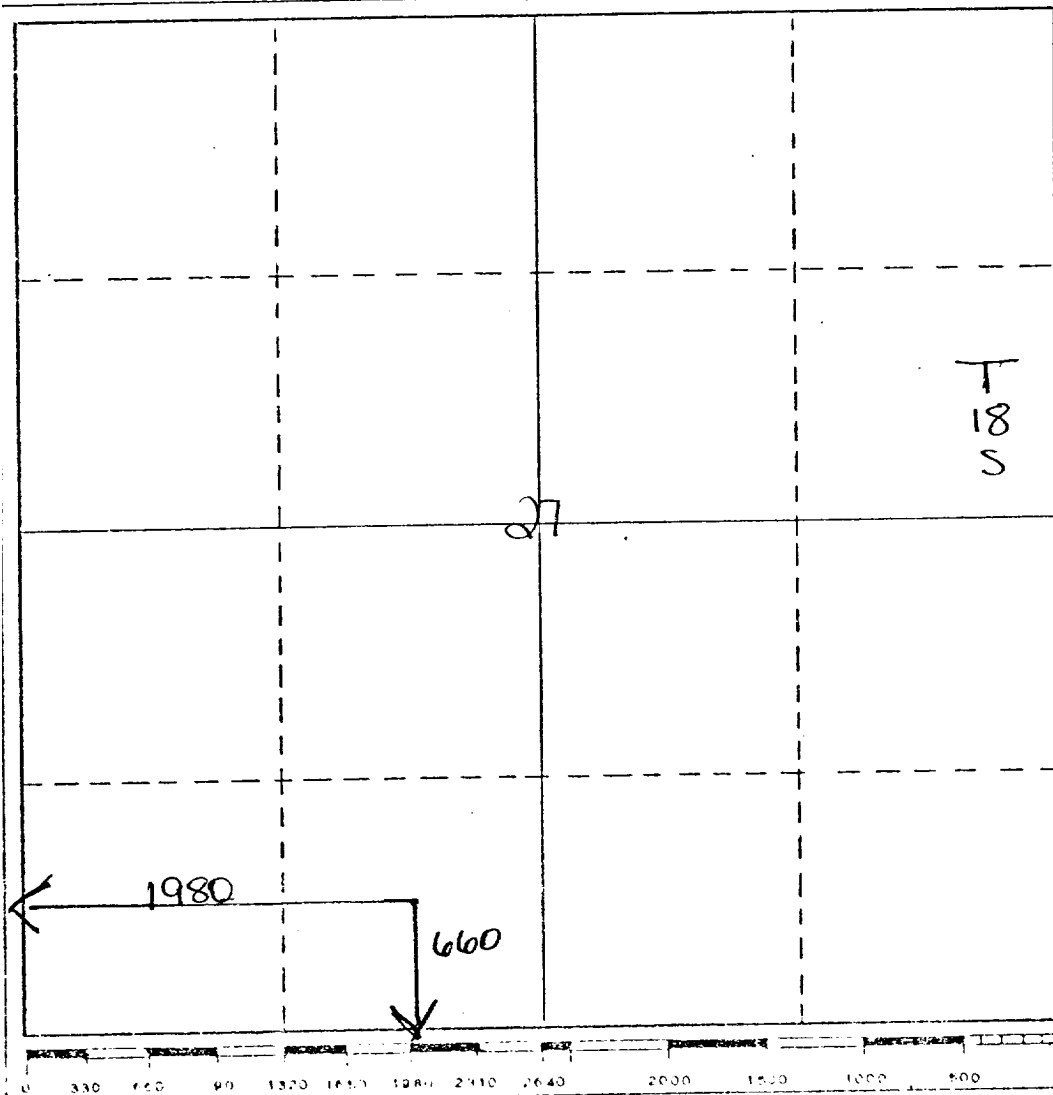
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R26E



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Ralph Nix*

Position

Ralph Nix
Company

7/28/82
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

refer to original plat
Registered Professional Engineer
and/or Land Surveyor

filed by **Ralph Nix**

Certificate No.