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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87500

Form C-103
Revised 10-1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	CAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Ralph Nix		
Address of Operator P. O. Box 617 Artesia, NM 88210		
Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Hondo Kelly
9. Well No. 1
10. Field and Pool, or Wildcat Atoka Yeso
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3360' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforation & Stimulation</u> <u>upper Yeso</u>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

0/8/82 RU Monument 7:00 am, remove horse head on PJ, Pull rods, unflange well head, lower tubing 8 jts 250', to 3487' KB to verify that the bottom perfs are clear. POOH lay down 11 jts stand back 100 jts for 3087.11" in derrick. RIH w/GEO 4" SSB select fire jet gun & perforate 11, .50" holes @ 2787', 2809, 17, 42, 66, 87, 2930, 56, 84, 3016, 38. RIH w/Halliburton RBP & 100 jts 2 3/8" tubing to 3097' KB & set RBP. Pull up 1 jt to 3066' KB & spot 500 bbls 15% acid inhibited, POOH and stand back remainder tubing, flange up w/Halliburton head & shut in.

0/11/82 Break down perforations w/acid on spot, formation broke @ 2400 PSI with an estimate rate of 55 BPM. flow back & RIH w/ GEO 4" select fire jet gun & perforate 10, .50" holes @ 2785', 2800, 38, 56, 92, 2933, 50, 80, 3024, 48, fracture w/2000 gal NEFE acid for pre pad & 100,000 gals of gelled 1% KCL water carrying 200,000# of 20/40 sand and 20,000# of 10/20 sand. 3980 max PSI, 2500 Av PSI, 85 BPM av rate, 2400 bbls total vol. Shut in @ 10:22 am, ISIP 970 PSI, 5 min 780 PSI, 10 min 760 PSI, 15 min 740 PSI, flow well back @ 12:00 pm.

(see attachment)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE _____ DATE 10/1/82

APPROVED BY W. L. Wether TITLE OIL AND GAS INSPECTOR DATE NOV 2 1982

CONDITIONS OF APPROVAL, IF ANY:

Ralph Nix
C-103 Perforation & stimulation
Hondo Kelly #1

10/12/82 RIH W/100 jts 2 3/8" tubing & overshot to retrieve Halliburton RBP, reverse & wash over 67' of sand fill from RBP. TOOH w/RBP RIH & test w/ Hydrostatic service 87 jts of tubing & SN to 2685' GL (bottom of tubing). Flange tubing head & RIH w/Taper string of Norris type 90 rods, 75 3/4" rods, 35, 7/8" rods & 2" x 1 25/32 x 12' type 4 spray metal rod pump. Space out w/poney rods, tree up, hang on PJ, set to pumping.