

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 15 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Ralph Nix ✓

P. O. Box 617 Artesia, N.M. 88210

Location(s) for filing (Check proper box)

Well	☐	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CHANGE NAME FROM "WONDO KELLY #1"
TO "KELLY #1"

First Connection of Casinghead Gas

Range of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease
Kelly	1	Atoka Yeso	State, Federal or Fee Fee

Location

Well Letter N : 660 Feet From The South Line and 1980 Feet From The West

Line of Section 27 Township 18S Range 26E, NMPM, Eddy

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Co. P.O. Box 175 Artesia, N.M. 88210

Signature of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum 4 Home Saving & Loan, Bartlesville OK.

Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When	
	N	27	18S	26E	Yes	2/1/83	74004

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Signature Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in
Spudded	Date Compl. ready to Prod.	Total Depth	Perf. D.D.				
Form (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Options			Depth, Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

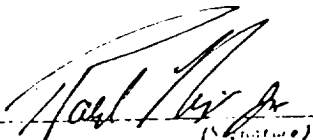
DATA AND REQUEST FOR ALLOWABLE
FILL(Test must be after recovery of total volume of lost oil and must be equal to or greater than
able for this depth or be for full 24 hours)

Test New Oil Run To Tank	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
Oil Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil Side	Water-BHLe	Gas-MCF

FILL

Prod. Test-MCF /D	Length of Test	BHLe, Concretite/MCF	Gravity of Concretite
Method (pump, back pr.)	Casing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

STATEMENT OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation
have been complied with and that the information given
is true and complete to the best of my knowledge and belief.
(Signature)

3/11/83

OIL CONSERVATION DIVISION

MAR 18 1983

APPROVED

Original Signed By

BY Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with N.M.C.S.

If this is a request for allowable for a newly drilled or
well, this form must be accompanied by a calculation of the
tests taken on the well in accordance with N.M.C.S.All sections of this form must be filled out completely
on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of record.