

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-118
Revised 1-1-83

Pool: Atoka Glorieta/Yeso County: Eddy

333 Ralph Nix P.O. Box 617 Artesia, N.M. 88210

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/
		U	S	T	R							WATER OILS.	GRAV. OIL	OIL BBL.S.	
Fikes	1	C	35	18S	26E	P		20#	67	24	253	35.2	68	85	1250/
Kelly	1	N	27	18S	26E	P		20#	29	24	214	38.0	40	54	1350/
Kelly	2	K	27	18S	26E	P		20#	14	24	213	37.7	45	54	1200/
Lynn	1	F	26	18S	26E	P		20#	15	24	206	37.4	25	26	1040/
Melaine	1	J	26	18S	26E	P		20#	20	24	155	33.6	35	64	1828/
Melaine	2	O	26	18S	26E	P		20#	10	24	163	32.4	25	28	1120/
Merrill	1	A	34	18S	26E	P		20#	66	24	220	37.2	79	82	1037/
Merrill	2	B	34	18S	26E	P		20#	32	24	118	32.3	45	42	933/
Merri	1	J	34	18S	26E	P		20#	36	24	64	29.3	28	20	714/
w/c Bone Spurt															
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APR 07 1983															
O. C. D. ARTESIA OFFICE															
[Signature]															

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APR 07 1983

O. C. D.
ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well official and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

[Signature]
(Signature)