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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

PRUZIV.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 NOV - 3 1993

DISTRICT III			
1000 Rio Brazos	Rd Aztec	NM	87410

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					1exico 875			<b>9</b> ( <b>9</b> )				
I.	REQ	UEST F	OR A	LLOWA	BLE AND	AUTHOR	IZATION	. May. √ •				
Operator		TO TH	ANSP	UH I OI	L AND NA	ATURAL G		ADI No				
Southwest Royalties, Inc.					Well API No. 30-015-22796							
P.O. Box 11390	, Midla	nd, TX	797	02								
Reason(s) for Filing (Check proper box) New Well		Change is	a Tmaca	~~~ ~ 6.		her (Please exp	olain)	· · · · · · · · · · · · · · · · · · ·				
Recompletion	Oil	Change	Dry Ga			7 M D D D C M T	1175 44 4	A.*				
Change in Operator	Casinghe	ad Gas	Conde			BFFECTI	VE 11-1	-93				
If change of operator give name and address of previous operator	Blue Co	orp., I	.o. I	Box 110	045, Mid	land, TX	79702			•		
II. DESCRIPTION OF WELL									<del> </del>			
Lease Name		Well No.						of Lease No.				
Location		1	Ato	oka Glo	orieta -	rieta - Yeso State,			Federal or Fee			
Unit LetterN		60 1-5W/4	_ Feet Fr	om The 🧾	<i>c<u>ell)</u> L</i> i	se and	7 <u>80</u> F	eet From The 🚄	V25+	Line		
Section 27 Townsh	ip 18	3s	Range	26E	. E	мрм,	Eddy	<u>/</u>		County		
III. DESIGNATION OF TRAN	NSPORTE	ER OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil Navajo Refining Compa	[ <b>`Y</b> ]	or Conder			Address (Gi	ve address to w		d copy of this for		nt)		
Name of Authorized Transporter of Casis	NY Ighead Gas	[X]	or Dry	Gas 🗀	P.O. Drawer 159, Artesia, NM 88221  Address (Give address to which approved copy of this form is to be sent)							
GPM Gas Corporation					P.O. 1	P.O. Box 5058, Bartlesvi				ille. OK 74004		
If well produces oil or liquids, give location of tanks.	Unit   N	Sec. 26	Twp.	Rge. 26E	is gas actually connected? When ?				<u> </u>			
If this production is commingled with that IV. COMPLETION DATA					Yes							
Designate Type of Completion	- (X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back  S	ame Res'v	Diff Res'v		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	-	- <del> </del>	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth							
Perforations	_i				<u> </u>		<del></del>	Depth Casing	Shoe			
•	7	TUBING,	CASIN	IG AND	CEMENTI	NG RECOR	D	<u></u>				
HOLE SIZE	CA	SING & TL	BING S	IZE	DEPTH SET			SACKS CEMENT				
		<del></del>			1			Part ID-3				
								26	- 000			
/. TEST DATA AND REQUES	T FOR A	LLOWA	RLE						) /			
OIL WELL (Test must be after r				il and must	be equal to or	exceed top allo	wable for this	s depth or be for	full 24 hour	£.)		
Date First New Oil Run To Tank	IL WELL (Test must be after recovery of total volume of load oil and must late First New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.			Gas- MCF					
GAS WELL	L	<del></del>			<u></u>	······································		L				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
I. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION										
				Date Approved								
Signature				Ву_	<del>onici</del> i	AVE SION	FD BY					
Jon P. Tate V.P. Land Printed Name Title 10/01/93 (915) 686-9927			MIKE WILLIAMS  Title SUPERVISOR, DISTRICT II									
Date			hone No.				· · · · · · · · · · · · · · · · · · ·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.