

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Galeo Petr. Corp.</i>		Lease <i>Lephem "KN"</i>		Well # <i>1</i>	
Location of Well	Unit <i>K</i>	Section <i>14-10</i>	Township <i>18</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor <i>Capitan Drilling Co.</i>			Type of Equipment <i>Rotary 2 start rig 1-29-79</i>		

APPROVED CASING PROGRAM

* *Witness*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>48</i>		<i>400</i>	<i>300 circ.</i>
<i>12 1/4"</i>	<i>8 5/8"</i>	<i>24</i>		<i>1260</i>	<i>700 "</i>
<i>7 7/8"</i>	<i>5 1/2" x 4 1/2"</i>			<i>8750</i>	<i>300</i>

Casing Data:

Int ~~Surface~~ *31* joints of *8 5/8* inch *24* # Grade *K-SS*

☒ (Approved) ☐ (Rejected)

Inspected by *MW* date *2/10/79*

Cementing Program

Size of hole *12 1/4* Size of Casing *8 5/8* Sacks cement required *860 SX*

Type of Shoe used *Guide Float* collar used *Diff* Btm 3 jts welded *Yes*

TD of hole *1246* Set *1246* Feet of *8 5/8* Inch *24* # Grade *K-SS*

New-used csg. @ *1246* with *150* sacks neat cement around shoe w/2%CC

+ *710* sax *50/50 Poz* additives *1/4" Cellofloc + 5# K10lite Per sx + 2%CC*

Plug down @ *5:00* (AM) (PM) Date *2/10/79*

Cement circulated *Yes* No. of Sacks *505 SX*

Cemented by *Dowell* Witnessed by *Mike Williams*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface Pipe - 13 3/8" x 375' w/350 SX Class C w/4%CC - Circ*

Lost Break @ 1146' - when Running csg for the 1st time csg

stuck 875'-1020' 1 Centralizer run on Btm