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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Revised 11-68

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Upham KN

9. Well No.
1

10. Field and Pool, or Wildcat
West Atoka Morrow

0. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER MAY 1 1979

1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER O.C.G.
ARTESIA, OFFICE

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well

5. NET LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

6. West LINE OF SEC. 14 TWP. 18S RGE. 25E

5. Date Spudded 2-3-79 16. Date T.D. Reached 3-7-79 17. Date Compl. (Ready to Prod.) 4-23-79 18. Elevations (DF, RKB, RT, GR, etc.) 3488' GR 19. Elev. Casinghead

20. Total Depth 8880' 21. Plug Back T.D. 8630' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-8880' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 8614-8622' Morrow 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL/FDC & DLL 27. Was Well Core No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48#	375'	17 1/2"	350 sacks		
8-5/8"	24#	1246'	12 1/4"	860 sacks		
5 1/2"	17 & 15.5#	8880'	7-7/8"	650 sacks		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8586'	8586'

31. Perforation Record (Interval, size and number)
8614-8622' w/32 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 8614-8622' AMOUNT AND KIND MATERIAL USED 3000g 7 1/2% MS acid and Nitrogen

33. PRODUCTION
Date First Production 4-23-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLC

Date of Test 4-23-79 Hours Tested 2 Choke Size 1/2" Prod'n. For Test Period Oil - Bbl. 312 Gas - MCF 312 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 600# Casing Pressure Pkr Calculated 24-Hour Rate Oil - Bbl. 3750 Gas - MCF 3750 Water - Bbl. Oil Gravity - API (Cofr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) DST's Test Witnessed By Harvey Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Johnson TITLE Geol. Secty DATE 4-28-79