

NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
RECEIVED		MAY 1 1979	
Operator Yates Petroleum Corporation ✓			
Address 207 South 4th Street-Artesia, NM		B. E. E. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE			
Lease Name Upham KN	Well No. 1	Pool Name, including Formation West Atoka Morrow	Kind of Lease State, Federal or Fee Fee
Location Unit Letter K; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 14 Township 18S Range 25E, NMPM, Eddy County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company		Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521-Houston, TX 77001	
If well produces oil or liquids, give location of tanks. Unit K Sec. 14 Twp. 18S Rge. 25E		Is gas actually connected? Yes When Approx May 20, 1979 5-26-79	
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)		Oil Well	Gas Well
			X
Date Spudded 2-3-79	Date Compl. Ready to Prod. 4-23-79	Total Depth 8880'	P.B.T.D. 8630'
Elevations (DF, RKB, RT, GR, etc.) 3488'	Name of Producing Formation Morrow	Top Oil/Gas Pay 8614'	Tubing Depth 8586'
Perforations 8614-8622'		Depth Casing Shoe 8880'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	375'	350
12 1/4"	8-5/8"	1246'	860
7-7/8"	5 1/2"	8880'	650
	2-7/8"	8586'	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D 3750,	Length of Test 2 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2500	Casing Pressure (Shut-in) Pkr	Choke Size 1/2"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUN 11 1979	
Christine Tomlinson (Signature)		APPROVED BY W. A. Gressitt	
Christine Tomlinson-Geol. Secty (Title)		SUPERVISOR, DISTRICT II	
4-28-79 (Date)		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of tests existing tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and completed wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	