

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

MAY 18 1983

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> N.M.P.M.		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Upham KN
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Permo Penn
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3801' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A CIBP was set at 8550' w/35' cement on top of plug and Lower Canyon was perforated at 7564-77' w/18 .50" holes, at 7602-16' w/7 .50" holes and at 7655-57' w/3 .50" holes. Straddled and broke down perforations in three stages, treated all perforations w/3500 gallons 15% NEA + N₂ and ball sealers. Well cleaned up and flowed 50 psi on 1/8" choke, 30-day SIBHP - 1257 psi. Prep to plugback and perforate Cisco.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY Leslie A. Clements TITLE Production Supervisor DATE 5-18-83
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE Supervisor District II DATE MAY 20 1983

CONDITIONS OF APPROVAL, IF ANY: