

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 14 TOWNSHIP 18S RANGE 25E NMPL.

7. Unit Agreement Name

8. Farm or Lease Name
Upham KN

9. Well No.
1

10. Field and Pool, or Wildcat
Undes. Cisco-Canyon

15. Elevation (Show whether DF, RT, GR, etc.)

3488' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Perforate Cisco & Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-84. Moved in to perforate Cisco. POOH w/tools. Ran packer and set at 7585', RBP at 7637'. Acidized perforations 7602-16' (old perms) w/1500 gallons NEFE acid, 1000 SCF N2/bbls. POOH w/packer and RBP. Set RBP at 6750'. Tested to 2000#, OK. WIH and perforated 6486-6693' w/15 .42" holes as follows: 6486, 87, 88, 6602½, 04, 05, 11, 27, 29, 34, 35, 83, 91, 92 and 93'. RIH with tubing and packer. Acidized perforations 6683-93' w/1000 gallons 15% NEFE acid and 1000 SCF N2/bbl. POOH w/packer and RBP. Move RBP to 6792' and tested. RIH w/tubing and packer. Acidized perforations 6602½-35' w/2500 gallons 15% NEFE acid, 1000 SCF N2/bbl and 12 ball sealers. Acidized perforations 6486-88' w/500 gallons 15% NEFE acid. POOH w/RBP and tubing. RIH w/tubing. Packer set at 6446'. Seating nipple at 7539'. PBTD 8515'. (CIBP set at 8550' w/35' cement on top.)
Well producing through perforations 7564-77', 7602-16', 7655-57', 6486-88', 6602½-35', 6683-93'.
Well completed 4-7-84.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 4-12-84

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____

TITLE _____

DATE APR 17 1984

CONDITIONS OF APPROVAL, IF ANY: