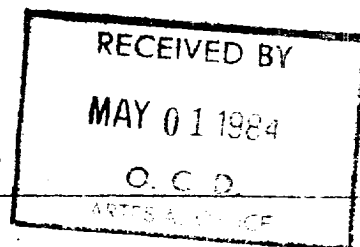


OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ RE-COMPLETION ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE R-7668

Lease Name: Upham KN Well No.: 1 Pool Name: ~~W. Atoka - U. Penn Gas~~
~~Under Cisco Canyon~~ Kind of Lease: State, Federal or Fee Fee: Lease:

Location

Unit Letter: K ; 1980 Feet From The South Line and 1980 Feet From The West

Line of Section: 14 Township: 18S Range: 25E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co. P.O. Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. P.O. Box 2521, Houston, TX 77001

If well produces oil or liquids, give location of tanks. Unit: K Sec.: 14 Twp.: 18s Rge.: 25e Is gas actually connected? Yes When: 4-18-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Hole I.M. New
2-3-83 Re-completion Date Compl. Ready to Prod. 4-16-84 Total Depth 8380' F.B.T.D. 8515'
Casinghead (H, RAB, RI, GR, etc.) 3488' GR Name of Producing Formation Cisco-Canyon Top Oil/Gas Pay 6486' Tubing Depth 7539'
Casinghead 6486-6693'; 7564-7657' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	375'	350
12-1/4"	8-5/8"	1246'	860
7-7/8"	5-1/2"	8880'	650
	2-7/8"	7539'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 160 (4 hr test) Length of Test 4 hrs Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (shut-in) 100# Casing Pressure (shut-in) Pkr Choke Size 1/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

4-25-84
(Date)

OIL CONSERVATION DIVISION

MAY 1 0 1984

APPROVED _____, 19

BY Mike Williams
OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with Rule 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.