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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-872-Assign 1

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator Amoco Production Company ✓		
2. Address of Operator P.O. Drawer "A", Levelland, Texas 79336		
3. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>24-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) 3732.6 GL		

7. Unit Agreement Name
8. Firm or Lease Name State GP Gas Com
9. Well No. 1
10. Field and Pool, or Wildcat Antelope Sink Morrow
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/11/79 MGF Drilling Co. (Rig #23) spudded a 17 1/2" hole at 4:00 p.m. Drilled to a TD of 268' and set 13 3/8" 24# K-55 ST & C casing at 268'. Cemented with 250 sx Class C with 2% CACL. Circulated 60 sx. Plugged down 4:00 a.m. 2/12/79. WOC 18 1/2 hours. Tested casing with 1000# for 30 minutes. Test O.K. Reduced hole to 12 1/4" and resumed drilling.

Drilled to TD of 1522' (2/16/79) and set 8 5/8" 24# K-55 ST & C casing at 1522'. Cemented with 300 sx Class C Thikset and 850 sx Hallite with 15# Gilsonite and 1/4# Floseal and 8# salt/ sx and 200 sx Class C with CACL. Circulated 180 sx. Plugged down 7:45 p.m. 2/16/79. WOC 18 1/2 hours. Tested casing with 1000# for 30 minutes. Test O.K. Reduced hole to 7 7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 2/26/79

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE MAR 2 1979

CONDITIONS OF APPROVAL, IF ANY:
 0+4-NMOCD, A 1-Susp 1-Maddox Energy
 1-Houston 1-RWA