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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-125
Revised 10-66
Title [X]
LG-872-Assign 1

Burns 1
12. TYPE OF WELL

RECEIVED

1. TYPE OF COMPLETION
NEW WELL [X] WORK OVER [] DEEPEN [] PLUG BACK [] OTHER []
2. Name of Operator
Amoco Production Company

MAR 22 1979

O. C. C.
ARTESIA, OFFICE

3. Address of Operator
P.O. Drawer "A", Levelland, Texas 79336

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 33 TWP. 18-S RGE. 24-E NE 1/4

15. Date Spudded 2/11/79 16. Date T.D. Reached 3/13/79 17. Date Compl. (Ready to Prod.) 3-16-79 18. Elevation (D.F., RKB, RT, GR, etc.) 3732.6 GL 19. Elev. Casing Head

20. Total Depth 8880' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD 24. Producing Interval(s), of this completion -- Top, Bottom, Name None 25. Was Intentional Survey Made No

26. Type Electric and Other Logs Run Dual Laterolog Micro-SFL; Comp Neutron-Form. Density 27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	268'	17 1/2"	250 sx Cl C	
8 5/8"	24#	1522'	12 1/4"	500 sx Cl C + 850 sx Halite	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SAVES CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping -- Size and type pump)
Well Status (Prod. or Shut-in) Abandoned

Date of Test
Hours Tested
Casing Size
Prod'n. Per Test Period
Oil = PBL
Gas = MCF
Water = PBL
Gum = Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil = PBL
Gas = MCF
Water = PBL
Oil Gravity -- API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
See #26 Above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE March 21, 1979

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	268	268	Red Beds				
268	340	72	Red Beds + Sand				
340	452	112	Red Beds + Anhydrite				
452	2037	1585	Anhydrite				
2037	2713	676	Anhydrite + Dolomite				
2713	3510	797	Sand + Lime				
3510	4843	1333	Sand + Shale				
4843	5088	245	Dolomite				
5088	5530	442	Lime				
5530	6280	750	Dolomite + Lime + Shale				
6280	7549	2269	Lime + Shale				
8549	8607	58	Lime + Sand				
8607	8640	33	Chert + Sand				
8640	8880	240	Lime + Shale				