

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 23413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn A ~~Artesia~~

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Artesia, (O.G.SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12-18S-28E

12. COUNTY OR PARISH

Eddy

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ MAR 16 1979

2. NAME OF OPERATOR DEPCO, Inc. ✓ O. C. C. MAR 9 1979

3. ADDRESS OF OPERATOR ARTESIA, OFFICE U.S. GEOLOGICAL SURVEY
800 Central, Odessa, Texas 79761 ARTESIA, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit Letter A, Sec. 12, T18S, R28E, 990' FNL & 800' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3637.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-11-79 Drilled 8 3/4" hole to 2850'. Ran logs.

2-12-79 Set 7" 20# casing (89 jts.) @ 2850'. Cemented w/850 sx. Type H w/4% Gel followed by 200 sx. Type H w/.3 of 1% CFR-2, 3# salt, 10# sand. Tested csg. @ 1000# for 30 min. OK. Top of cement @ 530'. PBTD 2845'.

2-19-79 Perf 2821-2831 w/1 SPF.

2-20-79 Acidized w/4000 gals. DS-30 acid.

2-21-79 Swabbed 2 BW & 2 BO. Set BP @ 2710', perf 2656-64' w/1 SPF.

2-22-79 Swabbed 3 BO & 2 BW. Pulled BP & pkr.

2-26-79 Set pkr. @ 2600 and frac w/25,000 gal. Mini-Max II, 9000# 20-40 sd, 27,000# 10-20 sd.

2-27-79 Ran 2 3/8" tbg. set @ 2770'. Ran rods & pump and now testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Mason

TITLE

Chief Clerk

DATE

3-8-79

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 15 1979

CONDITIONS OF APPROVAL, IF ANY: