Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

AUG 2 3 1991

Form C-104 See Instructions at Bottom of Page

NM23413

O. C. D. ARTESIA, OFFICE

Feet From The

800

Line and

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>l. </u>	TO TRA	ANSPORT OIL AND NATURAL GAS		
Operator			Well API No.	
SDX Resources, In	c.v		<u> </u>	
P. O. Box 5061, M	idland	, Texas 79704		
Reason(s) for Filing (Check proper box)	Other (Please explain)			
New Well	Change in			
Recompletion Oil			nsporter Effec	tive 9-1-91
		Condensate	-	
Recompletion Oil Dry Gas Change of Transporter Effective 9-1-91 Change in Operator Casinghead Gas Condensate of Change of Operator give name and address of previous operator				
II. DESCRIPTION OF WELL AND LE	ASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Dunn A	7	Artesia-Q-GR-SA	State Federal or Fee	NM23413

Township 18S Range 28E , NMPM. Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XXX Navajo Refining Company Drawer 159, Artesia, NM 88211 Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Co 4001 Penbrook, <u>Odessa, TX 79760</u> If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. 18S 28E ves <u>12-66</u>

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If this production is commingled with that from any other lease or pool, give commingling order number:

990

IV. COMPLETION DATA

Location

Designate Type of Completic	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	Date Compl. Ready to Prod.		Total Depth	L	l	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations				- L			Depth Casin	g Shoe		
		TUBING, CA	ASING AND	CEMENTIN	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
							<u> </u>			

. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis. **GAS WELL**

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. 13000 Signature Barbara Wickham Agent Printed Name Title 915-685-1761 Date Telephone No.

OIL CONSERVATION DIVISION

SEP - 4 1991 Date Approved _

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.