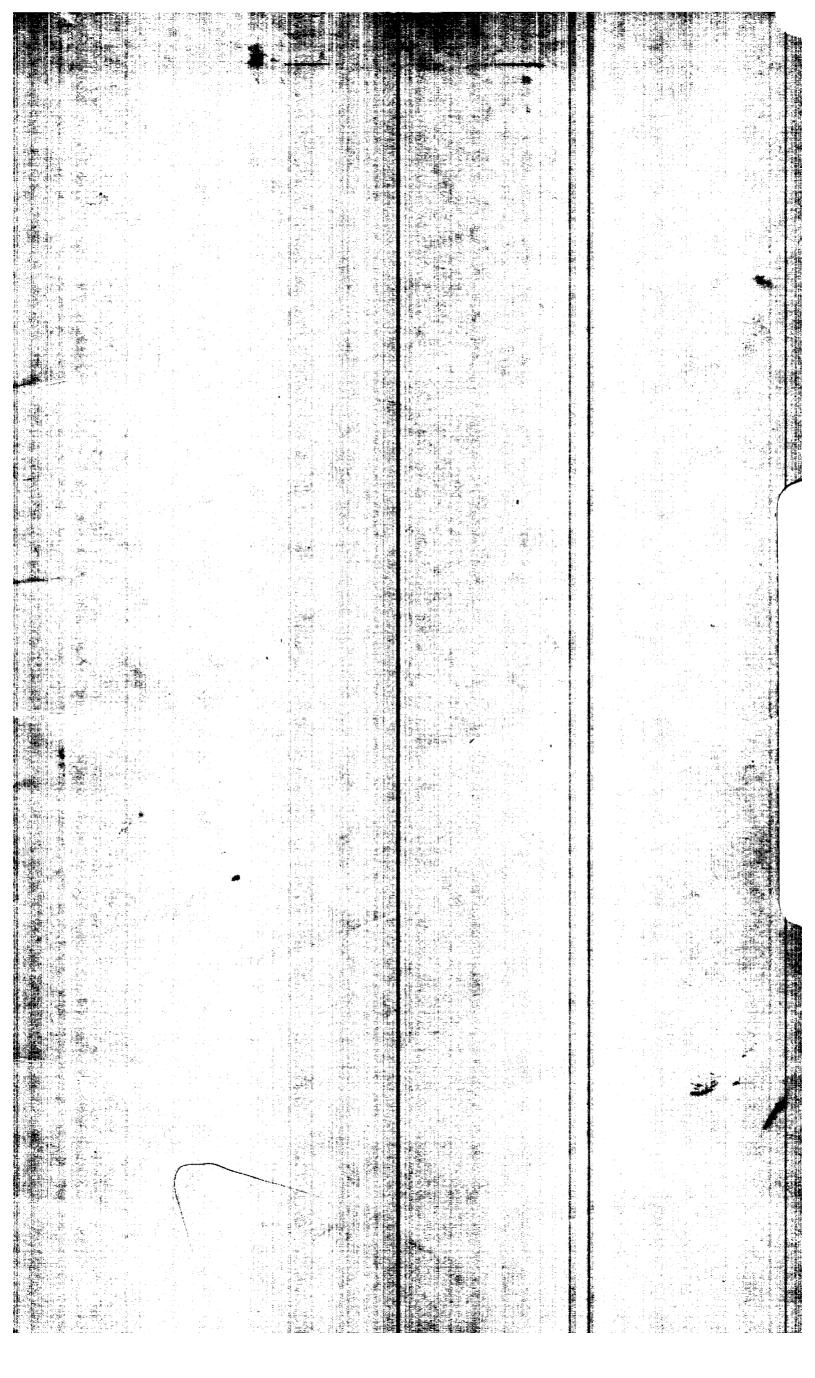
April - 184860 __ Oprop - 26084 Pool - 3230

> CoFord STOCK No. 7731/s

MADE IN U.S.A.

Camp Formation Density Log 0-2850

mail 365, 2593









Job separation sheet

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 sed October 18, 1994 Instructions on back

Submit to Appropriate District Office

12/27/99

Vice President

District IV	203 110., A	ztec, NM 8/410				outn Pac Fe, NM 8					_	5 Copi	
		anta Fe, NM 8750										ENDED REPOI	
	·	REQUEST	Operator na	ALLOVVAE	SLE A	ND AU	HORIZ	ZATIO	ON TO TRA				
Melrose Operating Co.										² OGRID Number 184860			
			3	³ Reason for Filing Code									
Midland, Texas 79704 (915) 685-1761									Change of Operator 12-01-99				
4 /	`	5 Pool Nam		, o. opc.									
30 - 0 <i>15</i>	30-015-22802) - C	ب	$\langle \gamma \rangle$		6 Pool Code		
⁷ Pi	roperty Co	de			8	⁸ Property Name					03330) 9 Well Number		
	160	84		Junio	~	\mathcal{U} .	Fed	L			_	7	
Ul or lot no.	Surface Section	Location Township	I B	T									
	17	185	Range	Lot Idn	Feet fr	om the	North/Sor	uth Line I	_		est line	County	
11	L <i>IO</i> Botton	Hole Loca	128E	<u> </u>	1 7	90			1800	E		Lady	
UI or lot no.	Section	Township	Range	Lot Idn	Feet fr	om the	North/Sou	uth Line	Feet from the	East/W	est line	County	
										Lasuvv	estime	County	
¹² Lse Code	¹³ Produ	cing Method Code	14 Gas	Connection Dat	te 1:	C-129 Perm	nit Number	T	¹⁶ C-129 Effective [J Date	17 C-	129 Expiration Date	
<u></u>	<u> </u>											,	
II. Oil a	nd Gas	Transporte									L		
¹⁸ Transpor OGRID	ter		ransporter N and Address			²⁰ PO	D	²¹ O/G	2	POD UL	STR Loca	ation	
034019	Р	hillips - Trucks								and Di	escription	1	
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			l Penbrook ssa, Texas 79762										
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<u> </u>					1000	er er							
V. Produ	iced W	ater			at at		مرا أد المتعدد	o de la companya de					
23 P(24 POD UL	STR Locatio	n and D	escription				
	850												
		tion Data				-	_						
₽ Spua	²⁵ Spud Date ²⁶ Ready Date			27 TD				²⁹ Perforation		s 30 DHC, DC, MC			
	³¹ Hole Siz	ze 32 Casing & Tubing Size		N:									
		<u> </u>		asing a rubing s	Size		33 [epth Se	et		34 Sacks	Cement	
												 	
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I. Well	Test D)ata											
35 Date Ne			ery Date	37 Toot 5)ato		T44		T				
_ ====		³⁶ Gas Delivery Date ³⁷ Test Date			rate	38	Test Length		³⁹ Tbg. Pressure ⁴⁰ Csg. F			Csg. Pressure	
⁴¹ Choke Size		⁴² Oil ⁴³ Water		er	44 Gas			45 405			S.T 4 No. 11		
						··· Gas			45 AOF 46 Test Method			· rest Method	
7 I hereby cert	ify that the	rules of the Oil Co	onservation I	Division have be	en	T	······································		<u> </u>			· · · · · · · · · · · · · · · · · · ·	
to the best o	f my know	the information gi ledge and belief.	ven above is	true and compl	ete		OI	L CO	NSERVATIC	SEPT!	/ISIOI	W. GUM	
gnature:	Mal	al I Vin	las			Approved	by:	D	ISTRICT II SL				
inted name:	Michae	Coriev				Title:							
le: Vice President						Approval Date:							
ate: /2/2 1/6/9 Phone:						Approval Date:							
If this is a tha	nge of ope	rator fill in the OG	· /	and name of the	e previous	operator				.			
DX Resour		1		020451	, p. 54,000								
	-,	∫ Operator Signatur		J20701									

John Pool