

RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 13 1979

O. C. C.

ALBUQUERQUE OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7833	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Empire Abo Pressure Maintenance Project
2. Name of Operator Atlantic Richfield Company ✓		8. Farm or Lease Name Empire Abo Unit "L"
3. Address of Operator Box 1710, Hobbs, New Mexico 88210		9. Well No. 156
4. Location of Well UNIT LETTER <u>0</u> <u>600</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3574.8' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 12:00 AM 2/1/79. Lost circ @ 195'. Fin drlg 11" hole to 1000' @ 10:00 PM 2/1/79. RIH w/8-5/8" OD 24# K-55 csg, set @ 1000', FC set @ 916'. Cmtd 8-5/8" csg w/300 sx Thik-set, 10# Gilsonite, 1/4# flocele, 2% CaCl followed by 300 sx HL, 10# gilsonite, 1/4# flocele & 200 sx Cl C cmt w/2% CaCl. PD @ 2:00 AM 2/2/79. Cmt did not circ. TOC @ 190' FS by temp survey. Ran 1" tbg to 200', cmtd w/150 sx Cl C cmt, 3% CaCl. Circ 75 sx to pit. Completed cmtg @ 11:00 AM 2/2/79. WOC 18 hrs. Press tstd csg to 1500# 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 2/7/79  
APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 14 1979  
CONDITIONS OF APPROVAL, IF ANY: