

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR **ARCO Oil and Gas Company**
Division of Atlantic Richfield Company**RECEIVED**

3. ADDRESS OF OPERATOR

Box 1710, Hobbs, New Mexico 88240

SEP 10 1979

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1050' FNL & 100' FEL (Unit letter **AA**)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/8/79

16. DATE T.D. REACHED

5/21/79

17. DATE COMPL. (Ready to prod.)

8/1/79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3533.2' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6225'

21. PLUG, BACK T.D., MD & TVD

6170'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-6225'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6050-6070

6015-6030' Abo Reef

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL w/RXO, GR-CNL-FDC, CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24# K-55	985'	11"	234 SX	
5 1/2" OD	15.5# K-55	6224'	7-7/8"	1150 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" OD	6039'	6039'

31. PERFORATION RECORD (Interval, size and number)

6050-6070' = 40 .50" holes, 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6015-6030' 150 gal	15% HCL-LSTNE-FE acid, 100 gal
	10# gel CaCl wtr, 1500 gal gel
	LC, 1500 gal 15% HCL-LSTNE-FE acid,
	23 BLC. (cont'd on page #2)

33.*

PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/5/79		Pmpg				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/26/79	24		→	110	95	3	869:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	Pkr	→	110	95	3	44°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

N. H. Truitt

35. LIST OF ATTACHMENTS

Logs as listed in Item 26 above & Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Dist. Drlg. Supt.

DATE

9/5/79

*(See Instructions and Spaces for Additional Data on Reverse Side)