

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. Box 1710 Hobbs, N.M. 88240

505-391-1649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A, 1050' FNL & 100' FEL
Section 10, T18S, R27E

5. Lease Designation and Serial No.

LC-065478-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910138010

8. Well Name and No.

Empire Abo Unit M-123

9. API Well No.

30-015-22812

10. Field and Pool, or exploratory Area

Empire Abo

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Return to Production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

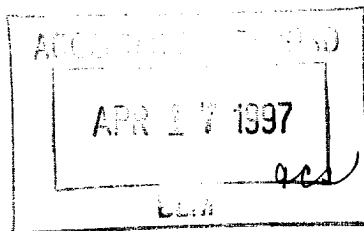
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD:6225' PBD:6170' NEWPERFS:5908-5976'

08/01/96: RIH w/tbg & cmt retainer, set reatiner @ 5995'. Squeeze off perfs @ 6050-6070' w/75 sx Class C Neat. Squeezed off 2.6 bbls in formation, 1 bbl in casing, reversed out 14 bbls to pit. Tested to 1500#, held OK> Perf abo interval 5908-5976'.

08/02/96: Spotted 2 bbls acid on formation. Set pkr @ 5860.07'. Acidized abo interval 5980-5976' w/2500 gals acid, 150 ball seals.



RECEIVED
AUG 26 1 34 PM '96

14. I hereby certify that the foregoing is true and correct

Signed

Kevin D. Murrish

Title

Administrative Assistant

Date

08/23/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: