TO. OF COPIES RECEIVED	_			
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110	
FILE /-	- REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	45	
LAND OFFICE				
TRANSPORTER OIL GAS			RECEIVED	
OPERATOR			MAY 2 1979	
Operator HACO Cit A				
Address / Letta	atic Richfield 10.		ARTESIA, OFFICE	
Box 1710, Hobbs, New	Mexico 88240			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well X Recompletion	Change in Transporter of: Oil Dry Gas	s		
Change in Ownership	Casinghead Gas Conden			
If change of ownership give name			· .	
and address of previous owner	IFASE			
Lease Name Empire Abo Unit "L"	Well No. Pool Nan	ne, Including Formation Suppire Abo	Kind of Lease State, Federal or Fee State	
		<u> </u>		
Unit Letter <u>M</u> ; <u>800</u>	Feet From TheSouth Line	e and <u>950</u> Feet From Ti	weWest	
Line of Section 2 , To	ownship 185 Range	27Е , ММРМ,	Eddy County	
				
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)	
Amoco Pipeline Compa		2300 Continental Nat'1		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			ed copy of this form is to be sent)	
Amoco Production Com Phillips Petroleum C	Philling Petroleum Company		Drawer A, Levelland, TX 4001 Penbrook, Odessa, TX	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	C 11 18S 27E		4/18/79	
If this production is commingled w. V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	i <u> </u>	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3/17/79 Pool	4/18/79 Name of Producing Formation	6135' Top Oil/Gas Pay	Tubing Depth	
Empire Abo	Abo Reef	6072'	5986'	
Perforations			Depth Casing Shoe	
6072-6092'			6135'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	8-5/8" OD	1000'	520	
7-7/8"	5-1/2 [™] OD	6135'	1190	
	OD	<u>5986'</u>		
V. TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil a pth or be for full 24 hours)	na must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
4/18/79	4/25/79	Flow	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	48/64" D	
24 hrs Actual Prod. During Test	100# Oil-Bbis.	Pkr Water-Bbls.	40/04 Gas-MCF	
96 bbls	96	0	148 V V	
	• • • • • • • • • • • • • • • • • • •			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
1. CERTIFICATE OF COMPLIAN	ICE		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 1	1979, 19	
Commission have been complied	with and that the information given	4024	ressett	
above is true and complete to th	ne best of my knowledge and belief.	BY		
· · —		TITLE SUPERVISOR, D	ISTRICT II	
Char La		This form is to be filed in compliance with RULE 1104.		
(Signature)		If this is a request for allowate well, this form must be accompany	able for a newly drilled or deepened lied by a tabulation of the deviation	
Dist. Drlg. Supt.	1105 BI 6 /	tests taken on the well in accord	iance with RULE 111.	
	Title)	All sections of this form mus able on new and recompleted we	t be filled out completely for allow- ils.	
4/30/79		Fill out Sections 1, II, III,	and VI only for changes of owner, on other such change of condition.	
/1	Data	well name or number, or transporte	LIGI OTHER SUCH CHANZE OF CONGINOR.	