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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

FEB 28 1979

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	B-11539

SUNDRY NOTICES AND REPORTS ON WELLS **O.C.C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
**Hondo Oil & Gas Company**  
2. Address of Operator  
**Box 1710, Hobbs, New Mexico 88240**

7. Unit Agreement Name  
8. Farm or Lease Name  
**Exxon State**  
9. Well No.  
**1**

3. Location of Well  
UNIT LETTER **K** **1900** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **West** LINE, SECTION **9** TOWNSHIP **18S** RANGE **28E** NMPM.

10. Field and Pool, or Wildcat  
**Wildcat Morrow Gas**

15. Elevation (Show whether DF, RT, GR, etc.)

12. County  
**Eddy**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Surface <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole @ 12:01 PM 2/21/79. Drld to 395' @ 11 PM 2/21/79. RIH w/13-3/8" OD 54# J-55 csg, set @ 395'. Cmt'd 13-3/8" OD csg w/500 sx RFC cont'g 1-1/4# flocele, 2% CaCl followed by 100 sx Cl C cont'g 2% CaCl. PD @ 5:10 AM 2/22/79. Circ 254 sx cmt to pit. Csg circ to surf. WO 12 hrs. The following compressive strength criterion is furnished for cmtg in accordance w/ Option 2 of the OCD Rules & Regulations.

- The volume of cmt slurry used was 660 cu ft of RFC cont'g 1-1/4# flocele, 2% CaCl, followed by 132 cu ft of Cl C cmt cont'g 2% CaCl. PD @ 5:10 AM 2/22/79. Circ 335 cu ft cmt to pit.
- Approx temperature of cmt slurry when mixed was 69°F.
- Estimated minimum formation temperature in zone of interest was 63°F.
- Estimate of cmt strength at time of csg test was 1325 psig.
- Actual time cmt in place prior to starting test was 12 hrs. Pressure tested csg to 1000# 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Gressett* TITLE Dist. Drlg. Supt. DATE 2/27/79

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE MAR 1 1979

CONDITIONS OF APPROVAL, IF ANY: