

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.O.B.	
LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11535	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

MAR 9 - 1979

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator

Hondo Oil & Gas Company ✓

3. Address of Operator

Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER K 1900 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 28E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

O.C.D. Exxon State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Morrow Gas

15. Elevation (Show whether DF, RT, GR, etc.)

3632.4' GR

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒ Intermediate Csg

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 12-1/4" hole to 2800' @ 10:30 PM 2/27/79. Ran GR Sonic log. RIH w/2111' 8-5/8" OD 28# S-80 csg, 710' 8-5/8" OD 32# S-80 csg, set @ 2800'. Cmdt w/1000sx Lite wt w/5# /sk Gilsonite, 1/4#/sk flocele, 8# salt/sk followed by 200 sx Cl C cont'g 2% CaCl. BP @ 3:15 PM 2/28/79. Did not circ cmt. WOC 8 hrs. Ram temp survey, found TOC @ 250' FS. Ran 1" pipe in 8-5/8" x 13-3/8" annulus, tagged cmt @ 359', pmpd 110 sx Cl C cmt. Circ to surf. POH w/1" pipe. WOC 12 hrs. The following cement compressive strength criterion is furnished for cmtg in accordance w/option 2 of the OCD Rules & Regulations:

1. The volume of cmt slurry used was 1540 cu ft of Lite wt cont'g 5#/sk gilsonite, 1/4#/sk flocele, 8#/sk salt followed by 264 cu ft of Cl C cmt cont'g 2% CaCl, followed by 145 cu ft Cl C Cmt.
2. Approx temp of cmt slurry when mixed was 70°F.
3. Estimated minimum formation temp in zone of interest was 68°F.
4. Estimate of cmt strength at time of casing test 1250#.
5. Actual time cmt in place prior to starting test was 12 hrs. Press tested csg to 1000# 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Drlg. Supt.

DATE 3/7/79

APPROVED BY

TITLE

SUPERVISOR, DISTRICT II

DATE

MAR 12 1979

CONDITIONS OF APPROVAL, IF ANY: