

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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MAY 4 1979

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-11535

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Hondo Oil & Gas Company ✓

Address of Operator

Box 1710, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER K 1900 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 28E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)

3632.4' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:EXPAND REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐EXPAND ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐ULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒ Prod CsgOTHER ☐ DST ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Fin drlg to 8034' on 3/22/79. DST #1 Wolfcamp 7938-8034'. Set test tool pkr @ 7938'. TO 15 min w/weak to fair blow. IFP 184, FFP 184, Closed tool 1 hr. ISIP 3372. TO 90 mins, GTS in 45 mins. IFP 263, FFP 473. Closed tool 180 mins. FSIP 3319. RO. Rec 250' oil & cond (42° @ 60°F) gas cut drlg mud. Sampler rec 800 cc@ 453#, 400 cc oil & cond, 400 cc wtr. Drld to 10,305' @ 4/10/79. DST #2 10228-10305'. TO @ 5:30 AM 4/11/79 w/weak to fair blow in 15 mins. IFP 46.3, FFP 69.5, closed 60 mins. ISI 301#. Op 60 mins, IFP 46.3, FFP 69.5, closed 180 mins. ISIP 694.5#. POH w/test tools, rec 130' drlg fluid, Chl 228,000, Temp 158°. Drld to 10,438'. DST #3 10357-10438'. TO 15 mins preflow @ 5:00 AM 4/13/79. Strong blow. IFP 553#, FFP 921#, GTS in 7 mins. Closed tool 60 mins, ISIP 4089, TO 195 mins, IFP 691, FFP 1790. Stabilized for 10 mins. 1260# surf press. ARO 4.335 MMCFPD cont'g dist, closed tool 240 mins. ISIP 4089. Blowed pipe dry & unseated pkr @ 1:30 PM 4/13/79. POH, rec 525' dist. Sampler press 1800#. Sampler cont'd 2.23 SCF dry gas. RHT 160°F. Final hyd press 4719#, 22,800 Chl. Commenced drlg ahead w/10' flare to pit. Fin drlg to 10,610' TD 4/15/79. RIH w/4-1/2" OD csg as follows: 37' 4-1/2" OD 11.60# N-80, FC, 517' 4-1/2" OD 11.60# N-80 csg, 1 - 8' x 4-1/2" ECP pkr, 1449' 4-1/2" OD 11.60# N-80 csg, DV tool, 415' 4-1/2" OD 11.60# csg, 7250' 4-1/2" OD 11.60# K-55 csg, 928' 4-1/2" OD 11.60# N-80 csg, set @ 10,610'. Cmdt 1st stage w/331 sx 50/50 sx Pozmix w/3/4% CFR-2 w/5# KCL & 2% gel followed by 200 sx C1 H cmt cont' 5/10% CFR-2, 3/10% Halad-22A, 3#/sk KCL. PD @ 6:15 PM 4/21/79. Op DV tool & circ 28 sx cmt. Close DV tool. Cmdt 2nd stage w/950 sx Econolite w/2% CaCl, 5#/sk gilsonite, 1/4# flocele followed by 350 sx C1 H cmt w/5/10% Halad-22A, 3#/sk KCL. PD @ 3:30 AM 4/22/79. Circ 25 sx cmt on 2nd stage (cont'd on reverse side)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Dated

TITLE Dist. Drlg. Supt.

DATE 5/2/79

APPROVED BY

TITLE SUPERVISOR, DISTRICT II

DATE

MAY - 4 1979

CONDITIONS OF APPROVAL, IF ANY:

to pit. WOC 72 hrs. RIH w/bit, drld DV tool @ 8592', cmt stringers & LCM to 10,584'. Drld closing plug @ 10,584'. Tagged tool @ 10,589'. Circ hole clean. Pressure tested csg to 1500# 30 mins, OK.