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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11535	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Oil & Gas Company	8. Farm or Lease Name Exxon State
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER K, 1900 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3632.4' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Log, Perf, Treat & 4-pt to complete <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5/1/79 ran GR-CBL, CNL log, Sonic log. Perf'd 4½" OD csg w/2 JS ea @ 10322, 325, 328, 337, 340, 342, 347, 357, 363, 367, 368, 379, 387, 389, 391, 407, 409, 412, 415, 417, 429, 433, 435'. Pkr set @ 10,261'. Dropped Van System bar @ 9:42 AM 5/7/79, gas to surf @ 9:45 AM. Press in 10 mins 150# on ½" ck. Flwd well to clean up, turned thru separator. 1st hr tested 1,550 MCFCG, 3.3 bbls dist. 2nd hr 1,400 MCFCG, 0 bbls dist. 22½ hr SITP 3000#. Bled well down to 300# on ¾" ck. Re-perf'd Morrow @ 10322, 325, 328, 337, 340, 342, 347, 357, 363, 367, 368, 379, 387, 389, 391, 407, 409, 412, 415, 417, 429, 433, 435' w/2 JSPF. Tested well on stabilized rate of 2000 MCFCGD on 1.5" orifice @ 378# static press. ON SITP 3000#. Opened well, bled down. Flwd on ¾" ck 6 hrs, 200# TP. On 5/13/79 acidized perfs 10,322-435' w/5000 gals 7½% MS acid w/corrosion inhib, clay stabilizer, friction red w/1000 SCF N₂/bbl. Flushed w/2% KCL wtr w/5# friction red & 2 gal foaming agent. MP 8900#, Min 8000#, ISIP 4500#, 5 mins 3500#, 10 mins 2600#. Opened well on ¾" ck, flwd to pit 67 hrs. Well head press incr from 60# to 105#. Flwd well 24 hrs on ¾" ck to clean up. FTP 110#. Turned well thru Otis stack pack @ 650# BP, flwg approx 1 MMCFGD. SITP 2150#. Ran 4-point test 5/30/79, indicated a CAOFP of 1.56 MMCFGPD. SI, WOPLC. New Morrow Gas Well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SRK for L.D. Cane TITLE Dist. Drlg. Supt. DATE 6/14/79

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 19 1979

CONDITIONS OF APPROVAL, IF ANY: