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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11535

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐	

RECEIVED

JUN 15 1979

2. Name of Operator	Hondo Oil & Gas Company
3. Address of Operator	Box 1710, Hobbs, New Mexico 88240
4. Location of Well	O. C. C. ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Exxon State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Morrow Gas

UNIT LETTER	K	LOCATED	1900	FEET FROM THE	South	LINE AND	1980	FEET FROM
THE	West	LINE OF SEC.	9	TWP.	18S	RGE.	28E	NMCM

12. County
Eddy

15. Date Spudded	2/21/79	16. Date T.D. Reached	4/15/79	17. Date Compl. (Ready to Prod.)	5/22/79	18. Elevations (DF, RKB, RT, GR, etc.)	3632.4' GR	19. Elev. Casinghead
20. Total Depth	10,610'	21. Plug Back T.D.	10,568'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-10,610'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	10,322-10,435' Morrow Gas	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	GR-CBL, CNL log, Sonic Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)																								
<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13-3/8" OD</td> <td>54# J-55</td> <td>395'</td> <td>17 1/2"</td> <td>346 sx</td> <td></td> </tr> <tr> <td>8-5/8" OD</td> <td>32# S-80</td> <td>2800'</td> <td>12 1/4"</td> <td>1310 sx</td> <td></td> </tr> <tr> <td>4 1/2" OD</td> <td>11.60# N-80 & K-55</td> <td>10610'</td> <td>7-7/8"</td> <td>1778 sx</td> <td></td> </tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8" OD	54# J-55	395'	17 1/2"	346 sx		8-5/8" OD	32# S-80	2800'	12 1/4"	1310 sx		4 1/2" OD	11.60# N-80 & K-55	10610'	7-7/8"	1778 sx	
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29. LINER RECORD	30. TUBING RECORD																
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31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
10,322-10,435' = 2 JS ea interval = 46 .27" holes	<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10322-10435'</td> <td>5000 gal 7 1/2% MS Acid w/corr inhib, clay stab, friction red, 1000 SCF N₂/bbl, flushed w/2% KCL wtr w/fric red & foaming agent</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10322-10435'	5000 gal 7 1/2% MS Acid w/corr inhib, clay stab, friction red, 1000 SCF N ₂ /bbl, flushed w/2% KCL wtr w/fric red & foaming agent
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SI, WOPLC	James Cogburn

35. List of Attachments
Logs as listed in Item 26 above, DST & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED SRK for L. D. Lane

TITLE Dist. Drlg. Supt.

DATE 6/14/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9335'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 9815'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grangerburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7045'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7465'	T. Morrow Gas 10,055'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 8485'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,322' to _____ 10,435'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	None encountered
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Surf caliche rock & redbed	7046	8833	1787	Lime, Shale
160	580	420	Rock	8833	8885	52	Dolo
580	1352	772	Anhydrite & Sd	8885	8955	70	Shale & Dolo
1352	1550	198	Lime	8955	9072	117	Shale & Lime
1550	1745	195	Lime & Sd	9072	9154	82	Dolo & Shale
1745	4161	2416	Lime	9154	9653	499	Shale & Lime
4161	4895	734	Lime & Sd	9653	9694	41	Lime
4895	4993	98	Lime	9694	9762	68	Shale & Lime
4993	5036	43	Lime & Sd	9762	9867	105	Lime, Shale, Chert
5036	5441	405	Shale	9867	9921	54	Shale & Chert
5441	5626	185	Shale & Lime	9921	10283	362	Lime, Shale & Sd
5626	5748	122	Sand & Dolomite	10283	10610	327	Lime & Shale
5748	5818	70	Shale & Lime				
5818	6108	290	Sand & Dolo				
6108	6160	52	Shale & Dolo				
6160	6252	92	Sd & Dolo				
6252	6939	687	Sd & Lime				
6939	7046	107	Lime, Shale & Dolo				