

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

RECEIVED

AUG 7 1979

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE August 6, 1979

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from the Hondo Oil and Gas Company ✓

Operator

Exxon-State No. 1

Eddy

9-18-28

Lease, Well No. and Unit

County

S-T-R

Wildcat Morrow Gas
Undesignated

TUCO INC.

Pool

Name of Purchaser

was made on July 31, 1979

Date

TUCO INC.

Purchaser

Bernardo

Representative

Operations Superintendent

Title

cc: To Operator
Oil Conservation Commission - Santa Fe

cc: Ralph Adams
Ira Fariss

COUNTY **EDDY** FIELD **Wildcat** STATE **NM**
 OPR **HONDO OIL & GAS CO.** API **30-015-22825**
 NO **1** LEASE **Exxon State** MAP
 Sec 9, T18S, R28E CO-ORD
 1900' FSL, 1980' FWL of Sec 7-1-4 NM
 12 mi SW/Loco Hills SPD 2-21-79 CMP 5-30-79

13 3/8" at 395' w/600 sx 8 5/8" at 2800' w/1200 sx 4 1/2" at 10,610' w/1831 sx	WELL CLASS: INIT WD FIN WDD ELEV L & S			
	FORMATION	DATUM	FORMATION	DATUM
TD 10,610' (MRRW)		PBD	10,568'	

IP (Morrow) Perfs 10,322-435' CAO 1560 MCFGPD; GOR 12,571;
 gty (Gas) .650; (Cond) 42; SIWHP 2805#; SIBHP 3800#

CONTR **McVay #4** OPRSELEV **3632' GL** PD **10,800' RT**

F.R. 2-12-79
 (Morrow)
 2-22-79 TD 395'; WOC
 2-28-79 Drlg 2875'
 3-9-79 Drlg 5510'
 3-16-79 TD 6723'; Trip
 3-23-79 Drlg 8120'
 DST (Wolfcamp) 7938-8034', open 1 hr 45 mins,
 GTS in 45 mins @ TSTM, rec 250' oil & cond (gty
 42) + 153' GCDF, 1 hr ISIP 3372#, FP 263-473#,
 3 hr FSIP 3319#
 3-30-79 Drlg 9280'
 4-5-79 Drlg 9845'
 4-12-79 Drlg 10,365'
 DST (Morrow) 10,228-305', open 1 hr 15 mins,
 rec 130' DF, 1 hr ISIP 301#, FP 46-69#, 3 hr
 FSIP 694#, BHT 158 deg

7-1-4 NM

EDDY
HONDO OIL & GAS CO.

Wildcat
1 Exxon State
Sec 9, T18S, R29E

NM.
Page 2

4-20-79 TD 10,610'; Cond Hole
DST (Morrow) 10,357-438', open 3 hrs 15 mins,
GTS in 7 mins @ 4355 MCFGPD, 1 hr ISIP 4089#,
FP 553-921#, 4 hr FSIP 4089#, HP 4719#, BHT
160 deg
4-25-79 TD 10,610'; Prep MICU
5-4-79 TD 10,610'; Rng Seis. Sur
5-11-79 TD 10,610'; PBD 10,508'; Prep Acid
Perf (Morrow) 10,322-435' w/2 SPF
Flwd 2000 MCFGPD in 24 hrs thru 1.5" orifice,
TP 378# (10,322-435')
5-18-79 TD 10,610'; PBD 10,568'; Flwg
Acid (10,322-435') 5000 gals (7 1/2%)
7-1-4 NM

5-24-79 TD 10,610'; PBD 10,568'; Tstg
Flwd 1000 MCFGPD (10,322-435')
5-30-79 TD 10,610'; PBD 10,568'; Rng 4 Pts
6-6-79 TD 10,610'; PBD 10,568'; Flwg Ld
Acid (10,322-435') 700 gals (3%)
6-14-79 TD 10,610'; PBD 10,568'; Flwg
7-2-79 TD 10,610'; PBD 10,568'; Complete
Morrow Discovery: No Suggested Field Name
(Morrow) FOUR POINT GAUGES:
Flwd 204 MCFGPD, 1" orifice, 60 mins, TP 2603#
Flwd 346 MCFGPD, 1" orifice, 60 mins, TP 2479#
Flwd 625 MCFGPD, 1" orifice, 60 mins, TP 2105#
Flwd 925 MCFGPD, 1" orifice, 60 mins, TP 1747#
LOG TOPS: Wolfcamp 7465', Cisco 8485', Strawn
9335', Atoka 9815', Morrow 10,055'

7-1-4 NM