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## State of New Mexico , Minerals and Natural Resources Department

RECEIVED

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL 16 '90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

C. J. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION RYPSIA, OFFICE

	T	TRAN	SPORT OIL	AND NAT	URAL GA	S Wall AP	(Na			
perator	. /					Men V.	1			
ARCO OIL AND GAS COMP	ANY		V				-015-22825			
ddress BOX 1710, HOBBS, NEW	MEXICO	88240								
eason(s) for Filing (Check proper box)				Othe	a (Please explai	n)				
ew Well	(		ransporter of:	EF.	FECTIVE:	7/12/9	0			
ecompletion $\Box$	Oil Casinghead		ondensate			•				
hange in Operator	Campneau		0.000							
change of operator give name d address of previous operator										
DESCRIPTION OF WELL	AND LEA	SE				Kind of	Tana	Le	ase No.	
cass Name	,	Well No.   Poor retime, mercuring						ate, Federal or Fee B-1153		
EXXON STATE			N. ILLINO	LS CAPIT	rioriton					
ocation K	. 190	)() <b>s</b>	Reet From The _S(	OUTH_ Lin	and1980	) Fee	t From The _	WEST	Line	
Unit Letter	_ :	·							County	
Section 9 Towns	i <b>p</b> 188		Range 28E	,N	MPM,	EDDY		· <u>·</u>	County	
	MCDADTET	OF OU	AND NATE	RAL GAS						
II. DESIGNATION OF TRAI	NSPURIE	or Condens	Me KX		ne address to wh					
KOCH OIL CO. DIV. OF	KOCH IN	D. INC		P. O.	BOX 1558	BRECK	ENRIDGE	TX 76	<u>024</u>	
tame of Authorized Transporter of Casi THE MAPLE GAS CORPOR	nghead Gas		or Dry Gas XX	<b>Address (Gin</b> 3801 1	FLORID	Angth.	FLQQR,	βĘΝΧΕΚ,	CO 80210	
PHILLIPS ON NAL L. GA	<del>3</del>	e	Twp.   Rge.	le ses actual	PENEROOK,	When	7			
well produces oil or liquids, ve location of tanks.	Unit	<b>Sec.</b> [	18S 28E	YH		i	7/12/	90		
this production is commingled with the	t from any other	er lease or p	ool, give comming	ling order num	ber:					
V. COMPLETION DATA						Decpes	Phia Rack	Same Res'v	Diff Resv	
	n - (X)	Oil Well	Gas Well	New Well	WOLKOVEL	1		<	_ <u>i</u> _	
Designate Type of Completion	Date Comp	L Ready to	Prod.	Total Depth	.l		P.B.T.D.			
Date Spudded		Date Compl. Ready to Prod.  Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of P									
				<u> </u>			Depth Casi	ng Shoe		
Perforations										
	1	UBING,	CASING AND	CEMENT	ING RECOR	<u>D</u>	1	SACKS CEN	ENT	
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			Pat ±0-3		
								7-10-90		
	_			+			Add	GT:PP	(split)	
							<u></u>	<u> </u>		
V. TEST DATA AND REQU	EST FOR	LLOWA	ABLE				is dawk oo be	for full 24 ho	ers.)	
OIL WELL (Test must be after	r recovery of u	otal volume	ABLE of load oil and mus	the equal to	or exceed top all Method (Flow, p	ump, eas lift.	etc.)	<i>ju ja: 24 ///</i>		
Date First New Oil Run To Tank	Date of Te	a d		Monerna :	Victios (1 10m/ P					
	Tubing Pr	Tubing Pressure			Casing Pressure			Choke Size		
Length of Test	I noing i i									
Actual Prod. During Test	Oil - Bbls.			Water - Bb	Water - Bbls.					
GAS WELL				Ibble Cond	ensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test			Boss. Concession (Value					
	od (nites back or ) Tubing Pressure (Shut-in)			Casing Pre	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)		•								
VI. OPERATOR CERTIF	TCATE O	F COM	PLIANCE		OIL CO	NSERV	ATION	DIVISI	ON	
and the second s	-mulations of Th	A UNI COMPE	TANTOR		OIL OO	NOLIT				
I hereby certify that the rules and regularious of the properties above Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved					
is true and complete to the best of	my knowscode	an vere.		ll pa						
1 and Calon					ORIGINAL SIGNED BY					
				11 *	MIKE WILLIAMS SUPERVISOR, DISTRICT II					
James D. Cogotin.	dministr	ative	Supervisor Title	T#	les	UPERVIS	UH, UIS!	MIVI II		
Printed Name 7/13/90			392-3551	.    '"	IV					
7/13/90 Date		Te	lephone No.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.