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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 7 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS O.C.C. <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
ARTESIA, OFFICE		5. State Oil & Gas Lease No. E-1392
6. Name of Operator Harvey E. Yates Company ✓		7. Unit Agreement Name
8. Address of Operator P. O. Box 1933, Roswell, N. M. 88201		8. Farm or Lease Name Travis State Com
9. Location of Well UNIT LETTER <u>K</u> <u>1780</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> N.M.P.M.		9. Well No. 1
10. Elevation (Show whether DF, RT, GR, etc.) 3585.5' GL		10. Field and Pool, or Wildcat Und. S. Emp. Morrow
11. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Run casing, cement, etc.</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-79 Spudded 17 1/2" hole at 5:00 pm.
3-22-79 Ran 13 joints (388.70') 13 3/8" OD 48# 8RD ST&C casing set at 380' and cemented with 100 Sx Thickset with 2% CaCl and 375 Sx Cl C with 2% CaCl, 5# Gilsonite and 1/4# Flocele/Sx. Cement did not circulate. Add 8 yards readi-mix around 13 3/8" casing and fill annulus. WOC 18 hours. Pressure up on 13 3/8" casing to 500 psi for 30 minutes. Held OK.
3-27-79 Ran 73 joints (2937.95') *9 5/8" OD 36# and 32.3# J-55 and H-40 casing set at 2900' RTM and cemented with 950 Sx Hal Lite with 1/4# Flocele, 8# Salt and 5# Gilsonite/Sx; followed by 200 Sx Cl C with 2% CaCl. PD at 7:00 pm 3-27-79. Cement did not circulate. WOC 12 hours. Ran temperature survey. TOC 630' from surface. WOC 4 hours.
3-28-79 Cement to surface in five stages thru 1" tubing using 250 Sx Cl C with 4% CaCl and 650 Sx Hal Lite.
3-30-79 WOC 18 hours. Tested BOP and 9 5/8" casing with 1500 psi/30 minutes. Held OK.
* 727.10' 36# J-55 and 2210.85' 32.30# H-40

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Sarker TITLE Engineer DATE 4-24-79

APPROVED BY For Record Only SUPERVISOR, DISTRICT II DATE MAY 11 1979

CONDITIONS OF APPROVAL, IF ANY:

HEYCO

PETROLEUM PRODUCERS



HARVEY E. YATES COMPANY

P. O. BOX 1933

SUITE 300, SECURITY NATIONAL BANK BUILDING

505/623-6601

ROSWELL, NEW MEXICO 88201

May 9, 1979

RECEIVED

MAY 10 1979

**O. C. C.
ARTESIA, OFFICE**

State of New Mexico
Oil Conservation Division
P. O. Drawer DD
Artesia, New Mexico 88210

Re: Travis State Com #1
Sec. 13, T-18S, R-28E
Eddy County, N. M.

Dear Mr. Gressett:

The 8 5/8" intermediate string in this well was mistakenly set at 2900' instead of the approved 3200'. This was the result of poor communications between the field engineer and management. We have taken steps to improve our communication, however, we are satisfied that the top of the cement of the production string is well above 2900'.

Very truly yours,

HARVEY E. YATES COMPANY

Fred G. Yates
Fred G. Yates

FGY:amp