N OF COPIES RE	CEIVED		3					-	
DISTRIBUTI	ON							Form C-103 Supersedes Old	
SANTA FE		1		NEW MEXI	CO OIL CON	SERVATION C	OHMISSION	C-102 and C-103	
FILE		1	1	k		R	CEIVE	Effective 1-1-65	
∪.s. G.s.		1					- O E I V E	5a. Indicate Type of Lease	
LAND OFFICE		1				,	100	State X Fee	
OPERATOR		1				F	IPR 24 1979	5. State Oil & Gas Lease No.	
								E-1392	
		SU	NDR	Y NOTICES AND R	FPORTS ON	JWELLS	O. C. C	- Milliam Milliam	
(DO NOT US	E THIS FOR	TAPI	H PHO	Y NOTICES AND R	ELPIN OR PLUG	BACK TO A DIFFA	TESIAL OFFICE		
								7. Unit Agreement Name	
WELL OIL	GAS WELL	X		OTHER-				Name of the state	
Hame of Sperator								8, Farm of Lease Name	
Harvey E. Yates Company								Travis State Com	
. Address of Operator								9. Well No.	
P. O. Box 1933, Roswell, N.M. 88201								1	
1. Location of Well								10 Field and Book or Wilder	
UN!T LETTER	K		1	1780 FEET FROM THE	South		2080	Und C. Francisco	
				PEET FROM THE		LINE AND	FEET FRO	Und. S. Empire Morrow	
THE _West		w	FCTIO	N TOWN	196	.	200		
		AL, 3	20110	TOWN	SHIP TOO	RANGE	ZOE NMPN	·/////////////////////////////////////	
	11111	111	111	15, Elevation	(Show whether	DF, RT, GR, etc	:.)	12. County	
		////				5.5' GL	•	Eddy	
.1.		Che	ck A	Inntontiate Boy To					
	NOTIC	FO	E IN	Appropriate Box To	indicate r	vature of Not			
				TENTION TO.			SUBSEQUEN	IT REPORT OF:	
PERFORM REMEDIAL V	VOR			D	ABANDON	•	ل ــــا		
*EMPORABILY ABANDO	=			PLUG AND	ABANDON	REMEDIAL WORK	<u></u>	ALTERING CASING	
PULL OR ALTER CASIN	\rightarrow			•		COMMENCE DRIL		PLUG AND ABANDONMENT	
The second second				CHANGE P	LANS	CASING TEST AN	D CEMENT JOS		
OTHER					$\overline{}$	OTHER D	31 # L	[X	
					———— LJ	ĺ			
. Descrite i icpose	ed or Com	plete	d Ope	rations (Clearly state al	l pertinent dete	ails, and give per	tinent dates includin	g estimated date of starting any propose	
WORK) SEE RULI	. 1103.							s committee dute of starting any propose	
4-18-79	DST	#1	(98	10' - 9900')					
			· · · · · ·	3300)					
	Too1	ор	ene	d on 3/8" choke	@ 2.15	om with and	d 1.1 a		
Tool opened on 3/8" choke @ 2:15 pm with good blow, increasing to strong; GTS in 22 minutes. Surface pressure increased to 16 psi @ end of 30 minutes.									
	pref	low	. :	Shut well in @	2.45 pm	for 60 min	sed to 16 psi	end of 30 minutes	
preflow. Shut well in @ 2:45 pm for 60 minute ISIP. Reopened tool on 3/8" choke @ 3:45 pm; good blow; surface pressure 9 psi. After 1 hour surface									
	pres	sur	e 12	nsi Increse	w, surrac	te pressure	$^{\circ}$ 9 ps1. Afte	er I hour surface	
	end o	of.	2nd	hour final flo	eu choke	LO 1/2"; F	ressure decre	eased to 7 psi @	
	oil	end of 2nd hour final flow. Closed well in @ 5:45 pm for 4 hour SIP. No oil to surface.							
		Sampler: 300 psi; .90CFG; 1200 cc condensate; no water. BHT 154° F.							
	o amp		•	700 psi, .900rg	, 1200 66	condensat	e; no water.	BHT 154° F.	
	Press	sur	26.						
			-5.						
				HP in	4470	•			
				30" IF-FF	4473 ps				
				60" ISIP	152-217	•			
				120" IF-FF	2390 ps				
				240" FSIP	196-370				
	_				2477 ps				
. I hereby centry th	at the info	UFR. #1	ion of	HP out	4551 ps	1			
/ L	/ .	<u>つ</u>		a complete		y knowledge a	na pelief.		
	el.	/0	11	All					
IUNED	ンバ /		~	ny	TITLE E	ngineer		April 18, 1979	
		.,							
7,1	0	U.		125	in the second	Maran -	Omn-	84 8.2	
PROVED BY	7 6	اس			TITLE SUP	ERVISOR, DI	STRICT II	MAY 1 1 1979	

CONDITIONS OF APPROVAL, IF ANY: