

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87107

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	2
SANTA FE	1
FILE	1 ✓
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

JUL 3 1979

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-1392
7. Unit Agreement Name
8. Form or Lease Name Travis State Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. S. Empire Morrow
12. County Eddy

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW WELL. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Harvey E. Yates Company ✓		
Address of Operator P. O. Box 1933, Roswell, New Mexico 88201		
Location of Well UNIT LETTER: K, 1780 FEET FROM THE South LINE AND 2080 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 28E NEPM.		

15. Elevation (Show whether DF, RF, GR, etc.)

3585.5' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
DRILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-3-79 WOC total time 38 days, 4 1/4 hours.
Pressure test casing to 1500 psi for 30 minutes. Held OK.
- 6-5-79 Perforate 5 1/2" casing from 10,814'-10,830', 10,776'-10,782' and 10,674'-10,678' w/2 JSPF. Ran Baker RBP and Retrievalmatic packer to 7000'.
- 6-6-79 Acidized perfs 10,814'-10,830' w/250 gals 10% acetic acid; acidized perfs 10,776'-10,782' w/250 gals 10% acetic acid; acidized perfs 10,674'-10,678' w/250 gals 10% acetic acid.
- 6-8-79 Acidized perfs w/5000 gals 7 1/2% MS acid w/1000 SCF N₂/BBl.
- 6-13-79 RU Western Company. Fracked Morrow formation w/30,000 gals 3 1/2% MS gelled acid and 10,000 gal CO₂ w/17,850# 20/40 sand. Swabbing and testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Paul J. Linder TITLE Engineer DATE June 21, 1979

PROVED BY W. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 5 1979

CONDITIONS OF APPROVAL, IF ANY: