

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1392
7. Unit Agreement Name
8. Farm or Lease Name Travis State Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. S. Emp. Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Harvey E. Yates Company

AUG 6 1979

Address of Operator  
P. O. Box 1933, Roswell, N. M. 88201 O. C. C.  
Location of Well  
ARTESIA, OFFICE

UNIT LETTER K 1780 FEET FROM THE South LINE AND 2080 FEET FROM  
THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3585.5' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Plug back Morrow and Atoka Zones temporarily	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-08-79 Ran CIBP on wireline and set at 10,655' with 12' cement on top - temporarily abandon Morrow perfs from 10,674' - 10,830'. Ran CIBP and set at 10,550' with 12' cement on top - temporarily abandon Atoka perfs from 10,622' - 10,630'.
- 7-10-79 Perforate 5 1/2" casing from 9816' - 9824'; 9830' - 9836'; 9838' - 9847'; 9850' - 9862' with 2 JSPF - 70 1/2" dia holes. Ran Baker Lok-Set packer with ON-OFF tool set at 9733' with 15,000# compression. Pumped acetic acid into formation at .2 B/M.
- 7-12-79 Acidized with 6000 gals 15% DS-30 acid - dropped 80 ball sealers.
- 7-13-79 Recovered 230 BBLs fluid - 81 BBL LW and 149 BO.
- 7-14-79 Flowed 105 BBL fluid - 103 BO and 2 BW in 6 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Hardee TITLE Engineer DATE 8-2-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT 14 DATE AUG 16 1979

CONDITIONS OF APPROVAL, IF ANY: