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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding Old O-104 and O-11
Effective 1-1-65

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AUG 6 1979

Harvey E. Yates Company

O.C.C.
ARTESIA, OFFICE

Address
P. O. Box 1933, Roswell, N. M. 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

change lease name

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Travis State	1	Travis Upper Penn	State, Federal or Fee State	E-1392

Location
Unit Letter **K** : **1780** Feet From The **South** Line and **2080** Feet From The **West**
Line of Section **13** Township **18S** Range **28E** , N.M.P.M. **Eddy** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	N. Freeman Avenue, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	1800 Wilco Bldg., Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit K Sec. 13 Twp. 18S Rge. 28E	yes 8-29-79

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Borehole ☐ Full Borehole ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-19-79	7-11-79	11,061' KB	10,538' KB
Elevations (DF, RKD, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
3585.5' GL	Canyon	9816' KB	9733'
Perforations			Depth Casing Shoe
9816' - 9862'			11,061' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	380'	475 Sx + Redimix 8yd
12 1/4"	9 5/8"	2900'	2050' Sx
8 3/4"	5 1/2"	11,061'	1170 Sx
	2 3/8"	9733'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
7-11-79	7-13-79	Flowing
Length of Test	Testing Pressure	Casing Pressure
6 hours	330	packer
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	103 390	2
		Choke Size
		24/64"
		Gun-MCF
		103.3 692

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Units, Condensate/MSCF	Gravity of Condensate
Testing Method (flow, back pr.)	Testing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul T. Harder

(Signature)

Engineer

(Title)

July 25, 1979

(Date)

OIL CONSERVATION COMMISSION

AUG 31 1979

APPROVED

W. A. Gressett

BY **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this form is used for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the pressure tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells except in the case of a C.C. well.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other work change of location.

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Harvey E. Yates Company			Lease Travis State		Well No. 1
Unit Letter K	Section 13	Township 18S	Range 28E	County Eddy	
Actual Footage Location of Well: 1780 feet from the South line and 2080 feet from the West line					
Ground Level Elev. 3585.5'	Producing Formation Canyon		Pool Travis Upper Penn		Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

O. C. C.
ARTESIAN OFFICE

E-1392 Anadarko Production Co.			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Harvey E. Yates*
Position **Vice President**
Company **Harvey E. Yates Company**
Date **August 2, 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

