

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P. O. Box 1980 Hobbs, NM 88240

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

| | |
|--------------------------------------|--|
| Well API NO. | 30-015-22830 |
| 5. Indicate Type or Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | E-1392 |
| 7. Lease Name or Unit Agreement Name | TRAVIS STATE |
| 8. Well No. | # 1 |
| 9. Pool name or Wildcat | TRAVIS UPPER PENN |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. Type of Well OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER SWD | 2. Name of Operator Harvey E. Yates Company | 3. Address of Operator P.O. Box 1993, Roswell, NM 88202 1-505-623-6601 |
| 4. Well Location Unit Letter K : 1,780 Feet From The SOUTH Line an 2,080 Feet From The WEST Line Section 13 Township 18S Range 28E NMPM County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3585' GL | |

| | |
|--|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

PURPOSE: TEST CSG INTERGRITY & TEST BS 1ST SAND

GIH w/ 5 1/2" CIBP & SET @ 9780'. (w/ OCD APPROVAL NO CMT AT THIS TIME)

***IF WORKOVER BELOW IS SUCCESSFULL THEN 35' CMT WOULD BE DUMPED ON CIBP

AND ALSO CIBP SET @ 8260' (TOP OF WOLFCAMP) + 35' CMT.
PRESSURE TEST CASING FOR INTEGRITY.

PERF, ACIDIZE & POSSIBLE FRAC 1ST BONE SPRING SAND AT APPROX. 6200'. TEST WELL TO DETERMINE
IF COMMERCIAL. IF COMMERCIAL WILL CONTINUE AS INDICATED ABOVE.

IF NOT COMMERCIAL WILL DETERMINE WHETHER TO SQZ OFF BONE SPRING, DRILL OUT AND RETURN TO SWD
STATUS OR P&A.

ABOVE APPROVED VIA PHONE BY MR. TIM GUM, OCD DIRECTOR 10-5-95. RFN

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | | | | |
|--------------------|--------------|---------------|------------------------|------|---------|
| SIGNATURE | RAY F. NOKES | TITLE | PROD. MGR. / ENGINEER. | Date | 10/5/95 |
| TYPE OR PRINT NAME | RAY F. NOKES | TELEPHONE NO. | 1-505-623-6601 | | |

(This space for State use)

Approved by **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR
Conditions of approval, if any:

Title

Date

OCT 24 1995

RECEIVED

OCT 23 1995

OIL CON. DIV.

DIST. 2

