

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-22830

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1392

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

OCT - 1 1996

2. Name of Operator
Harvey E. Yates Company

3. Address of Operator
P.O. Box 1933 Roswell, New Mexico 88202

4. Well Location
Unit Letter K : 1780 Feet From The South Line and 2080 Feet From The West Line
Section 13 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 3/19/79 11. Date T.D. Reached 4/22/79 12. Date Compl. (Ready to Prod.) 2/23/96 13. Elevations (DF & RKB, RT, GR, etc.) 3585.5' GL 14. Elev. Casinghead

15. Total Depth 11,061 16. Plug Back T.D. 6862 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools All Cable Tools 20. Was Directional Survey Made No

19. Producing Interval(s), of this completion - Top, Bottom, Name 6202-6494 oa Bone Spring 22. Was Well Cored No

21. Type Electric and Other Logs Run GR/CCL/CBL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	380'	17 1/2"	474 sks	
9 5/8"	32.2 & 36#	2900'	12 1/4"	2050 sks	
5 1/2"	17#	11,061'	8 3/4"	1190 (2 stages)	TOC 2750'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 3/8"				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6595	TAC 5880

26. Perforation record (interval, size, and number)
6202-6494 oa (1 jspf- 9 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 6202-6494 AMOUNT AND KIND MATERIAL USED A/3000 gals 15% NEFE F/50,360 gals X-link + 120k#

28. PRODUCTION

Date First Production 2/24/96 Production Method (Flowing, gas lift, pumping - Size and type pump) pmppg (2" x 1 1/2" x 24' comb cumbie)

Date of Test 3/29/96 Hours Tested 24 Choke Size 18 Oil - Bbl. 18 Gas - MCF TSTM Water - Bbl. 126 BLW Gas - Oil Ratio -

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 18 Oil - Bbl. 18 Gas - MCF TSTM Water - Bbl. 126 BLW Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Jay Bilberry

30. List Attachments
C-104, C-102, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vickie Teel Printed Name Vickie Teel Title Prod Analyst Date 9/30/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			***SEE ORIGINAL COMPLETION				